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i i i	DO OF COMES ACCEIVED 4			
į	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110
Í	FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
ļ	5.5.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE OIL /	APR 2 3 1975		
	GPERATOR /			
1.	PRORATION OFFICE			
	Read & Stevens, Inc.			
	Address			
	P.O. Box 2126, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion   Oil   Dry Gas   Testing Allowable - 500 barrels     Change in Ownershiel   Casinghead Gas   Condensate   Image: Condensate			
	Change in Ownership			
	If change of ownership give name and address of previous owner	······		
<b>7</b> ¥	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, including ro		Lease No. K-5110
	Harris "16" Stat	e 1 Undesigna	ted Guer State, XXX	
	Unit Letter $O_{i}$ ; <u>660</u>	Feet From The SouthLine	e and <u>1980</u> Feet From	m The East
		150	29Е , ммрм,	Chaves County
	Line of Section 16 Tov	vnship 15S Range 2	27L , NMPM,	Gilaves county
IN.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Neire St Authinized in the		P.O. Box 175, Artesia, New Mexico 88210	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Address (Give address to which approved copy of this form is to be sent)	
		Unit Sec. Twp. P.ge.	gas actually connected? When	
	if well produces oil or liquids, give location of tanks. O 16 155 29E			
ļ	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudaed 2/9/75	Date Compl. Ready to Prod.	1848'	1830'
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 1765'	Tubing Depth
	3843.5'GR - 3845'DF	Queen Sand	1705	Depth Casing Shoe
	1765-1775' w/20 holes $(\frac{1}{2})$ 1848'			1848'
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	8 5/8 <sup>11</sup>	303'	100 sx.
	7"	4 1/2"	1848'	100 sx.
		1	1	
ν.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-
•••	IEST DATA AND REQUEST FOR ALLOWIDDE able for this depth or be for full 24 hours)   OH. WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New On Hair To Fange		Pumping	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			1	
¥I.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. 4. Gressett	
			TITLE SUPERVISOR, DISTRICT II	
	$\bigcirc$ $\land$		This form is to be filed	in compliance with RULE 1104.
	Jahn La Underson Ja		If this is a request for al	lowable for a newly drilled or despended angulad by a tabulation of the deviation
	(Signature) Agent		Il tonto token on the well in ac	cordence with RULE 111
	(7	sie/	able on new and recomplated	must be filled out completely for allow-
	April 22, 975		Fill out only Sections I	. II. III, and VI for changes of owner,

(Daie)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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