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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator MARALO, INC.	
Address P. O. BOX 832, MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Butler Springs Unit	Well No. 1	Pool Name, Including Formation Wildcat (Morrow)	Kind of Lease State, Federal or Fee	State L-446
Location				
Unit Letter P	660	Feet From The South	Line and 660	Feet From The East
Line of Section 2	Township 15-S	Range 28-E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 410 Home Savings & Loan, Bartlesville, Ok	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2
	Twp. 15-S	Rge. 28-E
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			
Date <del>XXXX</del> Deepen 8-3-76	Date Compl. Ready to Prod. 9-28-76		Total Depth 9435		F.B.T.D. 9395			
Pool Wildcat	Name of Producing Formation Morrow		Top Oil/Gas Pay 9293		Tubing Depth 7891			
Perforations 9293-9295, 9297-9299, 9349, 9351, 9353, 9355					Depth Casing Shoe 9434			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		378		425			
12-1/4"	8-5/8"		2090		1000			
7-7/8"	5-1/2"		9434		710			
4.78	2-3/8"		7891		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 471	Length of Test 24	Bbls. Condensate/MCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 100	Casing Pressure Packer	Choke Size 21/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman  
(Signature)

Production Clerk

(Title)

October 13, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.