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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 20 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1894-1
7. Unit Agreement Name -
8. Farm or Lease Name Lucky Lake
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Queen
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS **ARTESIA OFFICE**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc. ✓
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15-South</u> RANGE <u>29-East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3840.8' GR - 3842' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1825', PB 1800'. On 2-11-76, ran Welex Radioactivity log. Perf. 1761'-1771' w/ 2 jet shots per foot, total of 20 holes. Acidized perfs w/ 500 gals. 15% N. E. acid w/ ball sealers. Formation broke @ 3500#, average treat. press. 1500#, aver. inj. rate 2.5 BPM. ISDP 1000#, 10 min. SIP 200#. Swabbed tubg. dry & shut-in overnight. On 2-12-76, swabbed 200' of oil cut w/ acid water. Pulled tubg. & fraced down 4 1/2" csg. w/ 20,000 gals. 40# gel and 40,000# 20/40 sand w/ 200# adamite & 25 gals. marflo. Max treat. press. 2500#, aver. treat. press. 2500#, aver. inj. rate 32 BPM. ISDP 1200#, 15 min. SIP 1100#. Total load 600 bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 2-18-76
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 20 1976
CONDITIONS OF APPROVAL, IF ANY: