

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 12-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR McClellan Oil Corporation ✓							
3. ADDRESS OF OPERATOR Box 848, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below 1980' FNL & 660' FEL At total depth							
14. PERMIT NO.				DATE ISSUED JAN 21 1976			
15. DATE SPUDDED 11/07/75							
16. DATE T.D. REACHED 12/18/75		17. DATE COMPL. (Ready to prod.) None		18. ELEVATIONS (OF, RSB, RT, CR, ETC.)* 3737 G.L. - 3745 K.B.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9720		21. PLUG, BACK T.D., MD & TVD None		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY 0-T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Duel Deduction - Laterolog Compensated Neutron-Formation Density, Microlaterolog - Microlog						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	36 lb.	359	17 1/2"	400		None	
8 5/8"	24 lb.	2320	11"	250		1296'	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PAPER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None			
33.* PRODUCTION				DATE FIRST PRODUCTION None			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 3 Deviation Surveys							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Sam J. McClellan</u>				TITLE <u>Operator</u>		DATE <u>1/16/76</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

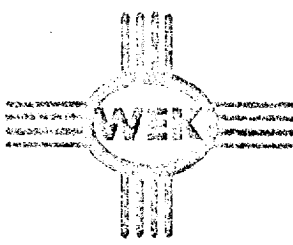
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COHED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No porous zones encountered.			
			DST #1 9150-9720' Rec. 300' of SGCM			
				Rustler	158	
				B. Salt	717	
				Yates	873	
				Queen	1596	
				Grayburg	1965	
				S. A.	2257	
				Tubb.	5058	
				Abo	5826	
				Wolfcamp	7090	
				Atoka	9250	
				Miss ls.	9650	

## 38. GEOLOGIC MARKERS

N. M. O. C. C. COPY,

KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 746-6757  
ROSWELL 623-5070

December 22, 1975

McClellan Oil Corp.  
Box 848  
Roswell, N. M. 88201

Re: #1 Dos Papalotes

Gentlemen:

The following is a Deviation Survey of the above well:

350' - 1	5281' - $\frac{1}{2}$
763' - $\frac{3}{4}$	5680' - $\frac{3}{4}$
1250' - $\frac{3}{4}$	6061' - $\frac{3}{4}$
1500' - 0	6524' - 1
1585' - $1\frac{1}{4}$	6672' - $2\frac{3}{4}$
1983' - 1	6922' - $2\frac{3}{4}$
2320' - 1	7076' - $2\frac{3}{4}$
2778' - 1	7411' - $2\frac{1}{2}$
3241' - $1\frac{1}{4}$	7870' - $2\frac{1}{2}$
3690' - $1\frac{1}{2}$	8389' - 1
4242' - $1\frac{1}{4}$	8825' - 1
4709' - $1\frac{1}{2}$	9280' - 1
5171' - $\frac{1}{2}$	9428' - 1
	9720' - $1\frac{1}{4}$

Yours very truly,

WEK DRILLING CO., INC.

STATE OF NEW MEXICO )  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 22nd  
day of Dec., 1975 by Kenneth D. Reynolds.

Notary Public

My Commission Expires:

5-16-79

RECEIVED  
JAN 2 1976  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO