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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 10 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1894-1
7. Unit Agreement Name -
8. Farm or Lease Name Lucky Lake
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated-Queen
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc. ✓

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER N, 2310' FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 16 TOWNSHIP 15-South RANGE 29-East NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3824.5' GR - 3826' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1800' anhy. Drilled 8" hole from 288' to 1800'. At 1755', bailed 1 gal. oil per hour from Queen Sand. Ran 46 joints 4 1/2", 9.5#, J-55, S.T. & C. casing, total of 1830.53', set @ 1800' DF. Casing equipped w/ insert float & guide shoe w/ centralizers on joints nos. 1, 3, & 5. Cemented w/ 100 sx. Class C. cement w/ 8# salt per sx. Plug down @ 1:40 P.M., 2-28-76. Pressure tested casing to 1000# for 30 min., held OK. Ran temperature survey w/ top of cement @ 1400'. WOC for 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 3-5-76

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 11 1976

CONDITIONS OF APPROVAL, IF ANY: