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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL AND GAS COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

JUN 11 1976

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5999

1a. TYPE OF WELL

O.G.B.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER K LOCATED 1700 FEET FROM THE West LINE AND 1980 FEET FROM

THE South LINE OF SEC. 7 TWP. 17S RGE. 18E NMPM

15. Date Spudded

3-14-76

16. Date T.D. Reached

4-18-76

17. Date Compl. (Ready to Prod.)

Dry 6-10-76

18. Elevations (DF, RKB, RT, GR, etc.)

5392' GR

12. County

Eddy

19. Elev. Casinghead

20. Total Depth

5826

21. Plug Back T.D.

3373'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools  
Cable Tools  
0-5826'

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CNL/FDC, DLL, BHC/Vdl

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1197'	12 1/4"	600 Sacks	
5 1/2"	15.5#	4802'	8-3/4"	670 Sacks	2791'

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

4544-4554' w/40 .34" (JSPF 4)

4565-67 w/8 .34" holes

3332-3346 w/2 JSPF .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4544-4554'	1000g 15% DS-30 acid
4565-67'	200 g DS-30 acid
3332-3346'	500 g 15% DS-30 acid

PRODUCTION

1. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Dry	
2. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

5. List of Attachments

DST's attached and Dev. Survey enclosed

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine J. Ingham TITLE Geol. Secty

DATE 6-10-76