

| | | |
|------------------|-----|---|
| DISTRIBUTION | | 2 |
| ANTA FE | | 1 |
| ILE | | 1 |
| S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | 1 |
| | GAS | 1 |
| OPERATOR | | 1 |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 28 1979

O. C. C.
ARTEZIA, OFFICE

I.

| | |
|--|---|
| Operator Dalport Oil Corporation ✓ | |
| Address 3471 First National Bank Bldg., Dallas, Texas 75202 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> |
| | Dry Gas <input checked="" type="checkbox"/> |
| | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------|-----------------|---|----------------------------------|--------------------|
| Lease Name Jones-Federal | Well No. 2 | Pool Name, Including Formation South Lucky Lake Queen, South | Kind of Lease XXX Federal XXX | Lease No. |
| Location | | | | |
| Unit Letter M | 990 | Feet From The S | Line and 330 | Feet From The W |
| Line of Section 22 | Township 15S | Range 29E | , NMPM, County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------------|------------|------------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp. | Address (Give address to which approved copy of this form is to be sent.) PO Box 1153 Lawton, Tex 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. | Address (Give address to which approved copy of this form is to be sent.) Bartlesville, Oklahoma 74004 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit L | Sec. 22 | Twp. 15 | Rge. 29 | Is gas actually connected? Yes | When 5-28-79 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|----------------------|----------|-----------|--------------|--------------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leon M. Lampert
(Signature)
Geologist
(Title)
May 23, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 6 1979
BY W. A. Gussett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well in multiple.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED

JUN 20 1979

M. E. E.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE June 19, 1979

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Dalport Oil Company,
Operator

James Federal, ²~~San M.~~, 22-15-29, Lucky Lake Queen/South,
Lease Well Unit S.T.R. Pool

Phillips Petroleum Company, was made on May 23, 1979.
Name of Purchaser

Phillips Petroleum Company
Purchaser

J. E. Wilson
Representative - J. E. Wilson

Production Records Supervisor
Title

cc: To Operator

Oil Conservation Commission - Santa Fe