| DISTRIBUTION | NEW MEXICO OIL | | - Form C-104 |
|--|---|--|--|
| ILE / V | | FOR ALLOWABLE | Supersedes Old C-104 CEIVieEvD-1-65 |
| .S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURA | L GAS |
| | | - | MAY 28 1979 |
| TRANSPORTER GAS / | | | |
| OPERATOR / | | | O. C. C. |
| 1. PRORATION OFFICE | | AA | RTESIA, OFFICE |
| Dalport Oil Co | prporation V | | |
| Address 3471 First Nat | ional Bank Bldg., Da | allag Texas 75202 | |
| Reason(s) for filing (Check proper bos | <i>()</i> | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion Change in Ownership | Oil Dry G Casinghead Gas Conde | as X | |
| If change of ownership give name | | | |
| and address of previous owner | | | |
| I. DESCRIPTION OF WELL AND Lease Name | Well No. Pool Name, Including F | Formation Kind of Le | ease Le |
| Jones-Federal | 3 Lucky Lake- | Queen, South XXX Fed | leral XXX |
| 1 7 12 | 80 80 South | 1650 B | T.T |
| 0mt 2etter / | 80 Feet From The South Li | ne and Feet Fro | om The West |
| Line of Section 22 To | wnship 158 Range 2 | 9Е , ммрм, (| chaves |
| I. DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL G | 16 | |
| None of Authorized Transporter of Oil | or Condensate | Address (Give address to which ap | proved copy of this form is to be se |
| Vermin CO'P. | | | tor Texas 77001 |
| Name of Authorized Transpotter of Casinghead Gas 🔀 or Dry Gas 🔄 Phillips Petroleum Co. | | Address (Gibe address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004 | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | · · · · · · · · · · · · · · · · · · · | When |
| give location of tanks. | L 22 15 29 | Yes | 5-2- 2- |
| | th that from any other lease or pool, | give commingling order number: | |
| V. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Di |
| Designate Type of Completion | on - (X) | | |
| | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | | |
| Date Spudded Elevations (DF, RKB, RT, CR, etc.) | Date Compl. Ready to Prod. | Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Tubing Depth |
| Elevations (DF, RKB, RT, CR, etc.) Perforations | Name of Producing Formation TUBING, CASING, AN | Top Oil/Gas Pay | Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, CR, etc.) Perforations | Name of Producing Formation TUBING, CASING, AN | Top Oil/Gas Pay | Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, CR, etc.) Perforations | Name of Producing Formation TUBING, CASING, AN | Top Oil/Gas Pay | Tubing Depth Depth Casing Shoe |
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| Elevations (DF, RKB, RT, CR, etc.) Perforations HOLE SIZE | TUBING, CASING, ANI CASING & TUBING SIZE | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fier recovery of total volume of load a pth or be for full 24 hours) | Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT |
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OIL CONSERVATION COMMISSION

BOX 1980

JUN 20 1979

(d. C. C. Artidia, deltol

DATE June 19, 1979

HOBBS, NEW MEXICO

MOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for

| Operator | |
|--|--------|
| | |
| Jones Federal ,K. 22-15-29 ,Lucky Lake Queen/Se | outh |
| Isase Well Unit S.T.R. Pool | |
| Phillips Petroleum Company , was made on <u>May 23</u> , | 1979 . |

Name of Purchaser

Phillips Petroleum Company Purchaser

<u>*Y.E.W.J.*</u> Representative - J. E. Wilson

<u>Production</u> <u>Records Suparvisor</u> Title

cc: To Operator

Cil Conservation Commission - Santa Fe