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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

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MAR 10 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - N.M.O.C.C.-101, FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company ✓		5. State Oil & Gas Lease No. L-949
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650' FEET FROM THE West LINE, SECTION 36 TOWNSHIP 15 RANGE 27 N.M.P.M.		8. Form or Lease Name State "ET"
15. Elevation (Show whether DF, RT, CR, etc.) 3590.9 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Buffalo Valley, Penn
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER DST-and completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8945' 1/21/78. Run DST#1 8820' to 8945' Atoka Morrow. Drilled to TD of 9050' 1/23/78. Run 5-1/2" 15.5# K-55 ST&C & LT&C and 17# K-55 ST&C casing and set at 9050'. Cement with 800 sx Class H +1-3/4% CFR2 + 5#/sx KCL. Plug down 7:15 A.M. 1/26/76. Cement did not circulate. Run temperature survey and found top of cement at 5600'. Rig released 2:15 P.M. 1/26/78. WOC 480 hrs.

Moved in service unit 2-15-78. Test casing with 1000# for 30 min. Ok. Spot 200 gal 10% acetic acid x additives. Displaced casing with 3% KCL water. Ran gamma ray corr. logs and perforate Atoka Zone 8918 to 8922 with 4 JSPF. Acidized perms 8818-8822 x 1000 gal 7 1/2% MS acid and nitrogen in 4 stages and 4-7/8" ball sealers each stage and flush with 1000 gal KCL. Swabbed well and frac with 9000 gals MS Frac. Flwo test well. Well completed 3/2/78 as a flowing gas well with a potential of 0 BCPD X 0 BWPD X 720 MCFPD 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE _____ DATE _____

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE March 6 1978

CONDITIONS OF APPROVAL, IF ANY:

0 & 4 - NMOCC-Artesia 1-Div. 1-Susp. 1-RC