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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR - 6 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2754
7. Unit Agreement Name
8. Farm or Lease Name Buckhorn Canyon
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-
WELL WELL ARTEBIA, OFFICE

2. Name of Operator
Phoenix Resources Company ✓

3. Address of Operator
3555 Northwest 58th Street, Ste 300; Oklahoma City, Oklahoma 73112

4. Location of Well
UNIT LETTER "0" 990 FEET FROM THE South LINE AND 1980 FEET FROM
East 18 TOWNSHIP 19-S RANGE 20-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4724.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate Atoka and Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/9/79 Ran GR with CNL. Wireline TD 6149'. Perforated Atoka, 1 SPB, 6070'-6073' (4 holes), 6054-6058' (5 holes). Went in hole, 4-1/2" packer, Baker on-off tool, 1.81" profile, 215 joints 2-3/8" tubing and set packer with 14,000# compression. Installed tree, hooked up flowline.

3/10/79 Treated Atoka perforations with 500 gallons NESE acid. Broke formation with 2300 psi. ISIP 1400 psi, 10 minutes 1400 psi. Swabbed well down to packer at 5979'. Recovered +/- 20 BLW and acid.

3/11/79 Pulled out of hole with tubing and packer. Set 4-1/2" G0 plug at 6005'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Chaves Coordinator DATE Apr 3, 1979

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 9 - 1979

CONDITIONS OF APPROVAL, IF ANY: