DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED			30-005-60576 Form C-101 Revised 1-1-65	
FILE	IV	• •	5A. Indicate 7	ype of Lease		
U.S.G.S.	2		STATE	FEE		
AND OFFICE			5. State Oil & Gas Lease No.			
					-4321	TTTTTTTTTT
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN				
. Type of Work		TO DITLE, DEET DA	ILGIAL OPPICE	<u> </u>	7. Unit Agreen	ent Name
DRILL]	DEEPEN	0			
. Type of Well			P	LUG BACK	8. Farm or Lea	se Name
OIL GAS WELL	OTHER		SINGLE ZONE	MULTIPLE ZONE	ALTO Sta	te
Name of Operator J.B. Adamson					9. Well No.	
Address of Operator					<u> </u>	
Rt.l, Box 202-J, A	rtesia.	ierico 8201		· la		Pool, or Wildeat
Location of Well				+ h	(Double L	Queen
UNIT LETTI	ER	LOCATED	FEET FROM THE	LINE LINE		ittittittitti
D 1650 FEET FROM	THE Bast	LINE OF SEC. 1	TWP. 155 RGE.	29.3 ммрм		//////////
	TITTTITT,	MMMMMM	<u>iinnii innii</u>		12. County	· Millille
	MMMM		MMMM	MMMM	Chaves	
///////////////////////////////////////	THHHHH	TIMMMM,	IIIIIIIIII	THINK I	TITITITI,	MMMM
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	<u>ittiittitti</u>		<u>111111111</u>	<u>IIIIIII</u>	
	HHHHHH	UHHHHHHH	19. Proposed Depth	19A. Fermation	2). Rotary or C.T.
. Elevations (Show whether DF,	$(R_1, etc.)$ 21 Δ ;	Kind & Status Plug, Bond	2000 215. Drilling Contrac	<u> </u>		Rotary
3875 GR		Blanket	-		1 .	ate Work will start
·	<u>_</u>		Artosia Fish		6-29	79
		PROPOSED CASING AN	ID CEMENT PROGRA	M		
SIZE OF HOLE	SIZE OF CASIN	NG WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. TOP
	SIZE OF CASIN	NG WEIGHT PER FOO			CEMENT	EST. TOP
7/8 77/8	5/3 5 ‡	20 1b. 15	370 2000	<u> </u>		Surfaco Surfaco
9 7/8 7 7/8 Intention is to dr:	5/3 5 12 ill to the Qu	20 lb. 15 leen formation at	370 2000 approx 1980	150 300 feet. Will (lrill to a	Surfaco Surfaco
9 7/8 7 7/8 Intention is to dr 1900 feet with rota	ill to the Qu	20 lb. 15 leen formation at . well in with ca	370 2000 approx 1980 ble tools to	150 300 feet. Will o test the Que	APPROV FOR 90 D DRILLING (PIRES	Surface Surface A depth of A depth of Ars UNLESS COMMENCED, 29-79
9 7/8 7 7/8 Intention is to dr: 1900 feet with rota 1900 feet with rota	oposed program:	20 lb. 15 Reen formation at . Well in with ca	approx 1980 ble tools to	150 300 feet. Will o test the Que	APPROV FOR 90 D DRILLING (PIRES	Surface Surface A depth of A = A = D AYS UNLESS COMMENCED, 29-79 (1 = 0
9 7/8 7 7/8 Intention is to dr: 1900 feet with rota 1900 feet with rota above space describe pre- e zone. Give BLOWOUT PREVENTS Preby certify that the information	oposed program:	20 lb. 15 Leen formation at . Well in with call . Well is to beepen complete to the best of my k	approx 1980 ble tools to	150 300 feet. Will o test the Que	APPROV FOR 90 D DRILLING (PIRES	Surface Surface A depth of A = A = D AYS UNLESS COMMENCED, 29-79 (1 = 0
9 7/8 7 7/8 Intention is to dr: 1900 feet with rota	OPOSED PROGRAM: EN PROGRAM, IF ANY.	20 lb. 15 Reen formation at . well in with call . well in with call 	OR PLUG BACK, CIVE DA	150 300 feet. Will of test the Quo EX YA ON PRESENT PROC D	APPROV FOR 90 D DRILLING (PIRES	Surface Surface A depth of A depth of Ars UNLESS COMMENCED, 29-79
9 7/8 7 7/8 Intention is to dr: 1900 feet with rota 1900 feet with rota above space describe pr e zone. give blowout prevents preby certify that the information ned	OPOSED PROGRAM: EN PROGRAM, IF ANY.	20 lb. 15 Reen formation at . well in with call . well in with call 	OR PLUG BACK, GIVE DA	150 300 feet. Will of test the Quo EX YA ON PRESENT PROC D	APPROV FOR 90 D DRILLING (PIRES	Surface Surface A depth of A depth of Ars UNLESS COMMENCED, 29-79

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Chetator		All distançes must b	Leose		<u> </u>	Well No.
J.B.ADAMSON Unit Letter Section Township			Hange	ALTO STATE Hunge County		1
0	1	15 SOUTH	25	EAST	Chaves	
Actual Feotoge Loc 990	ation of Well: feet from the	SOUTH line or	d 1650) fre	t from the BAST	line
Ground Level Elev.	Freducing Fe		Pool		•	Dedicated Acres (**
3875	<u> </u>	en ated to the subject		uble "L"		1 170 7 Arros
	_					
	ian one lease is id royalty).	dedicated to the w	ell, outline e	ach and ide	ntify the ownership t	hereof (both as to working
		different ownership i unitization, force-poo		o the well,	have the interests o	f all owners been consoli-
Yes	🛣 No If a	answer is "yes," type	of consolida	ation		
this form i	f necessary.)		-			ated. (Use reverse side of
						nmunitization, unitization, a approved by the Commis-
			i			CERTIFICATION
	1		1			
			ł			certify that the information con- erein is true and complete to the
	1		l İ			ny knowledge and belief.
			1			
	+	+			Nam	adamson
	8		1		Position	10/21/01/12/12
	k L		1		Company	Operator
	1		1		6-29-7	9
	r İ		i		Date	
	l					
	1		l		1 hereby	certify that the well location
	1		i i		shown or	a this plat was plotted from field
	1		*2 * 2 * 1 * 1			actual surveys made by me or supervision, and that the same
	l		*0		is true	and correct to the best of my
			ĺ		knowledg	ge and belief.
				1650		
	ŧ		•	100-	Date Surve	
	I		05		Registered	15, 1979 Prot-astonel Engineer
			<i>A</i>		and/or Lar	
					John	a mathin fr
					CITIZE Servicione	No
0 330 600	FO 1320 1680 19	RA 2310 2640 21	000 ' 1500	1000 5	00 0	