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OIL CONSERVATION DIVISION
P. O. BOX 1000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

OCT 11 1979

O. C. C.

ARTESIA OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator A. NELSON MUNCY	5. State Oil & Gas Lease No. K-4321
3. Address of Operator Box 1037 Artesia, N.M. 88210	7. Unit Agreement Name -
4. Location of Well UNIT LETTER G 1980 North 1980 THE East LINE, SECTION 1 TOWNSHIP 15S RANGE 29E NMPM.	8. Farm or Lease Name ALTO STATE
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. Double L Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3873' Ground	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

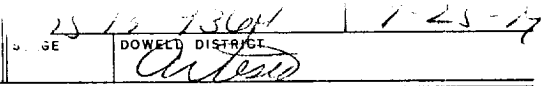
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER Log GR/N ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Spudded Well(Artesia Fishing Tool-Rotary) 9/21/79
*Set 8-5/8" Surface 340' & Circulated 225-sxs Class C -DENTON CM 9/21/79
*Wait on Cement-24 hours
*Commence Drilling 9/22/79
*Reach TD 2007' 9/24/79 DRESSER Log Hole
*Run mixed 9 1/2#/11.6# 4 1/2" to 1990' & Circulate with 500-sxs. DOWELL
(Affidavit Enclosed)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Nelson Muncy TITLE OWNER-OPERATOR DATE 10-1-79
APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT 1 DATE OCT 1 8 1979
CONDITIONS OF IF ANY



DWL 496-K PRINTED IN U.S.A.

SPECIAL INSTRUCTIONS				SHOE	TYPE		STAGE	TYPE	
				DEPTH			DEPTH		
FURNISH EQUIPMENT + MATERIAL TO COMPLET 1/2 PRODUCTION PIPE @ 2100+ FEET USING 107 SKS 2010 P2 WITH 7% D-20, 2 1/2 S-1 AND 1 1/2 CELLOFLANE, 300 SKS 5010 P2 WITH 2 1/2 S-1 AND 7% D-20, 100 SKS 5150 P2 WITH 7% D-20 5% S-1 AND 5 TH PER SACK 244 SALT AS INSTRUCTED				☐ TBG ☐ D.P.	HEAD & PLUGS		SQUEEZE JOB		
SIZE WEIGHT GRADE THREAD ☐ NEW ☐ USED				DOUBLE SINGLE SWAGE ☐ KNOCKOFF	TOOL TYPE DEPTH		TAIL PIPE: IN FT.		
							PERF INTERVAL FT.		
							TO		
							TO		
							TO		
PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN				DEPTH	TOP R W		TO		
☐ ROTATE RPM ☐ RECIPROCAT FT ☐ CENTRALIZERS NO				CAPACITY	OTHER		TO		

~~OCT 4 1979~~

O. C. C.
ARTESIA, OFFICE

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					VOL.	WT.
1.	100	1.39	50/50 P02 4% D-20 2% S-1 + 70 th JERSAK Collo PLANK		139	13.1
2.	300	1.39	50/50 P02 2% S-1 4% D-20		417	13.1
3.	100	1.39	50/50 P02 7% D-20 2% S-1 5 th PER SACK D-44 SALT		139	13.1
BREAKDOWN FLUID			WT.	SACKS MIXED 500	PUMPED 500	PRESSURE MAX: MIN:
☐ HESITATION SQ			☐ RUNNING SQ	CIRCULATION LOST	☐ YES ☐ NO	CEMENT CIRCULATED TO SURF. ☒ YES ☐ NO
BREAKDOWN PSI			FINAL PSI	CEMENT LEFT IN PIPE FT		
WASHED THRU ☐ YES ☐ NO TO			FT MEASURED	☒ DISPLACEMENT ☐ WIRELINE	☒ AS PLANNED ☐ UNAVOIDABLE	
TYPE OF WELL ☒ OIL ☐ GAS ☐ STORAGE ☐ INJECTION ☐ BRINE/WATER ☐ WILLOCAT				CUSTOMER REPRESENTATIVE		
				DOES CUSTOMER CONSIDER SERVICE ☐ SATISFACTORY ☐ UNSATISFACTORY ☐ UNKNOWN		