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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 21 1981

ARTESIANO

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG -5663	
7. Unit Agreement Name	
8. Farm or Lease Name	
WHITE STATE	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
DIAMOND MOUND MORROW	
12. County	
CHAVES	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
MESA PETROLEUM CO. /

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER 0, 660' FEET FROM THE SOUTH LINE AND 1980' FEET FROM
THE EAST LINE, SECTION 35 TOWNSHIP 15S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3579.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>FRACTURE TREATMENT</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced workover on 12-16-80. Pulled 1500' of 2 7/8" tubing. FRAC treated Morrow perforations from 8909' --- 8988' on 12-23-80 with 30,000 gals 50/50 mixture X-linked gel & CO₂, 11,000# 100 mesh sd, 50,000# 20/40 sd in two stages separated by 18 BS. ISIP 3000 psi. 15 min SITP of 2600 psi. Killed well on 12-30-80 w/2% KCL water and POH 2 7/8" tubing. Ran 2 3/8" tubing to 5600', pressure tested tbg & tree to 3500 psi - OK. Turned well down sales lines on 1-1-81, flowing on 16/64" choke w/1400 psi TP at a rate of 2046 MCFD.

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, HOBBS OFFICE, MEC, MAH, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Stachurs TITLE REGULATORY COORDINATOR DATE 1-16-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 21 1981

CONDITIONS OF APPROVAL, IF ANY: