STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Bliss Energy Corporation ✓

Address: P. O. Box 1817, Hobbs, N.M. 88241

Reason(s) for filing (Check proper box)
- [ ] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain): Operator's Name Change

If change of ownership give name and address of previous owner: Bliss Petroleum, Inc., P. O. Box 1817, Hobbs, N.M. 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Gulf Federal	1	Double L Queen (Gas)	Federal	NM 25480

Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West
Line of Section 26 Township 14S Range 29E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]:
Address (Give address to which approved copy of this form is to be sent):

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: Cabot Pipeline Corp.
Address (Give address to which approved copy of this form is to be sent): Star Rt. "A" - Box 335, Hobbs, N.M. 88241

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	12-14-80

Post FO 3
9-5-86
chg op name

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Paul Bliss
(Signature)

President
(Title)

June 4, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 5 1986, 19

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-28-80	9-18-80	3508'	1924'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3425 KB	Queen	1824'	1803'
Perforations			**Depth Casing Shoe**
1824' - 1836'			3507' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 1/2"	8 5/8"	341'	120
7 7/8"	5 1/2"	3507	900

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
282 MCFPD	24 hrs.	0	0
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back press.	175	180	3/4"

LTR

Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMI

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr. 1981

NO. 2104 G

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 23, 1981

PURPOSE ALLOWABLE ASSIGNMENT FOR A GAS WELL IN AN OIL POOL

The following Bliss Petroleum, Inc. well in the Double L Queen Assoc. Pool has been completed as a gas well and effective February 1, 1981, a casinghead gas allowable is hereby assigned. Acreage Factor .50

Gulf Federal #1-C-26-14-29

L - F
MP - F

WAG:ar

Bliss Pet.,Inc.

Cabot Pipeline Corp.

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

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