

XEROX COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-068043

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Harris Fed Com

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-15S-27E

12. COUNTY OR PARISH
Chaves13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other MAY 15 1981

2. NAME OF OPERATOR

Read & Stevens, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2-21-81 16. DATE T.D. REACHED 3-24-81 17. DATE COMPL. (Ready to prod.) 4-24-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3567.0' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 9068' 21. PLUG, BACK T.D., MD & TVD 9010' 22. IF MULTIPLE COMPLETIONS, HOW MANY? ACCEPTED FOR RECORD 23. INTERVALS DRILLED BY 0'-9068' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, (MD AND TVD)* 8776'-8789' Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, DLL, MLL27. WAS WELL CORED
No

28. CASING RECORD (Report all attempts set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SET	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	370'	17 1/2"	650SX	0
8 5/8"	24#	1705'	11"	550SX	0
4 1/2"	11.6 & 10.5	9068'	7 7/8"	1400SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8730'	8717'

31. PERFORATION RECORD (Interval, size and number)

8776'-8789' Total 26 holes (.50")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8776-8789	Natural

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-20-81		Flowing				SIWOGC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-81	24	1/2"	→	0	1,197 CAOF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1212 psi	pkp	→	0	1,197 CAOF	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, will be sold

TEST WITNESSED BY

Joe Handley

35. LIST OF ATTACHMENTS

1 copy of logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Stubb

TITLE

Drilling & Production Mgr

DATE

5-7-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAMES	MEAS. DEPTH	TRUE VERT. DEPTH
CISCO-CANYON	7176	8140	LIMESTONE DST #1 - Misrun DST #2 - 7465'-7661' IH - 3586# IFP - 144#/30" ISIP - 2822#/60" FFP - 541-828#/60" FSIP - 2797#/120" Rec: 200' HO & GCDM + 1500' SW spir: BHT 120 degree F, 20 psi O & GCDM + SW.	Queen Gloriete Tubb Abo Wolfcamp Cisco Canyon Strawn Atoka Chester	974 2753 4422 5203 6372 7176 7555 8140 8552 8962	
ATOKA	8552	8962	SANDSTONE, gas			