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Form C-105
Revised 11-8-81

NEW MEXICO OIL CONSERVATION **RECEIVED**
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 6 1982

O. C. D.

4. Indicate Type of Lease	State ☒ XXX	Fee ☐
5. State Oil & Gas Lease No.	LG-9082	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒ XXX	OTHER ☐	ARTESIA, OFFICE	
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. REVR. ☐	OTHER P & A

7. Unit Agreement Name	
8. Form or Lease Name	NM 32 State Com

2. Name of Operator	Clements Energy, Inc.
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9. Well No.	1
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3. Address of Operator	P O Box 7924, Midland, Texas 79703
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10. Field and Pool, or Wildcat	Morrow (Wildcat)
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4. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>660'</u> FEET FROM THE <u>East</u> LINE AND <u>1980'</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>32</u> TWP. <u>15S</u> RGE. <u>27E</u>
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11. County	Chaves
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15. Date Spudded	11-13-81	16. Date T.D. Reached	12-22-81	17. Date Compl. (Ready to Prod.)	RA -- 6-14-82	18. Elevation (DF, RKB, RT, GR, etc.)	GR3502'	19. Elev. Casinghead	3500'
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20. Total Depth	8544'	21. Fluid Level T.D.	1800'	22. If Multiple Compl., How Many	No	23. Intervals Drilled By	Rotary Tools XXXX	Cable Tools	
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24. Producing Intervals, of this completion -- Top, Bottom, Name	None	25. Was Directional Sur Made	No
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26. Type Electric and Other Log Run	GR CNL CDL, DLL, MLL	27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	412'	17 1/2"	450 sx Class "C", 2% CC	
8 5/8"	24#	1850'	12 1/4"	800 sx HLC, 2%CC,w/230 sx	Class "C"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None					

31. Perforation Record (Interval, size and number)	1768'-72', 1746'-58'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		1768'-72', 1746'-58'
		AMOUNT AND KIND MATERIAL USED
		acidize w/1000 gal Mod 101 acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
NONE		NONE				NONE	
Date of Test	Hours Tested	Choke Size	Flow Pn. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hr Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Electric logs and Inclination Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Tommy Zachry</i>	TITLE	Engineer	DATE	6-29-82
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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf	700'	700'	surf				
700'	1788'	1088'	Queen				
1788'	4875'	3087'	San Andres				
4876'	7800'	2925'	Abo				
7800'	8150'	350'	Strawn				
8150'	8220'	70'	Atoka				
8220'	8600'	380'	Morrow				

INCLINATION REPORT

JAN 05 1982

OPERATOR CLEMENTS ENERGY ADDRESS BOX 20500, OKLA CITY, OKLA, 73156LEASE NAME N.M. STATE 32 WELL NO. #1 FIELD LOCATION 32-155 21E

DEPTH	ANGLE INCLINATION DEGREES		DISPLACEMENT	DISPLACEMENT ACCUMULATED
209	1/4	RECEIVED JUL 6 1982	.9196	.9196
412	1/4		.8932	1.8128
898	1/2		4.2282	6.0410
1397	1/2		4.3413	10.3823
1850	1	O. C. D. ARTESIA, OFFICE	7.9275	18.3098
2802	1 1/4		20.7536	39.0634
3296	1 1/2		12.9428	52.0062
3793	1		8.6975	60.7037
3876	3/4		1.0873	61.7910
4376	1		8.7500	70.5410
4873	1		8.6975	79.2385
5480	1 1/4		13.2326	92.4711
5961	1 1/4		10.4858	102.9569
6480	1		9.0825	112.0394
6954	1 1/4		10.3332	122.3726
7450	1 1/4		10.8128	133.1854
7851	1 3/4		12.2305	145.4159
8320	2		16.3681	161.7840
844	1 1/4		4.8832	166.6672

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

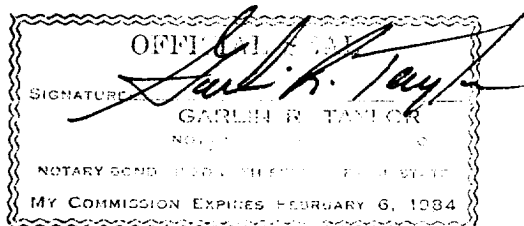
Denise Leake
TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 28 day of DECEMBER, 19 81



Notary Public in and for the County
of Lea, State of New Mexico