

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

NM OIL & GAS
Artesia, NM

Form approved. 215F
BUDGET BUREAU No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.
88210 NM-2365

SUDDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER _____	RECEIVED OCT 14 1982 O. C. D. ARTESIA, OFFICE	7. UNIT AGREEMENT NAME -
NAME OF OPERATOR Read & Stevens, Inc.		8. FARM OR LEASE NAME Rose Federal
ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		9. WELL NO. 4
LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 1315' FNL and 1315' FEL		10. FIELD AND POOL, OR WILDCAT Buffalo Valley Penn.
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T15S-R27E
PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3604' GR	12. COUNTY OR PARISH Chaves
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) Fracturing ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-82 Frac w/28,000gal gelled KCL wtr & 12,000 gal CO₂ carrying 53,500 lbs 10-20 sd & 2000 lbs 12-20 superprops. Well sanded out lacking 3000 gal carrying superprops & flush. Avg rate 12.8 BPM, avg pres 8550psi, max pres 9800psi, ISIP 4480psi, 5min 3820psi, 10min 3800psi. BLTR 797. Started flwg back @ 10:00am died during the night.

9-1-82 Acidize w/2000gal 7 1/2% Morrowflow acid w/1000 SCF N₂/w/40 ballsealers, avg pres 7585psi, max pres 8200psi, avg rate 2.8 BPM, ISIP 5500psi, 5min 5000psi, 10min 4800psi, 15min 4650psi, flow back load, cleaning up, flwg approx 150 MCFD.

hereby certify that the foregoing is true and correct

SIGNED B. Stubbins TITLE Drilling & Production Manager DATE 9-1-82

(This space for APPROVED FOR RECORD use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL OCT 12 1982 TITLE _____ DATE _____

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side