

DATE OF FILING	
FILE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 20 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Read & Stevens, Inc. ✓

Address
P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change to Transporter of:	
Incompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Rose Federal	Well No.	4	Pool Name, Including Formation	Buffalo Valley Penn	Lease No.	xxx Federal xxxxxx	Lease No.	NM-2365
-----------	--------------	----------	---	--------------------------------	---------------------	-----------	--------------------	-----------	---------

Well Entry A 1315 Feet From The North Line and 1315 Feet From The East

Line of Section 13 Township 15S Range 27E County Chaves

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒

Navajo Crude Oil Company

Authorized Transporter of Gas ☐ or Dry Gas ☒

Transwestern Pipeline

Well produces oil or gas, ☐ or both ☐.
Transporter of both ☐ A 13 15S 27E

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 175, Artesia, NM 88210

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 2521, Houston, Texas 77001

Is gas or dry gas being sold? ☒ yes ☐ no

5-4-83

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (A)	Open well	Gas well	New Well	Workover	Deepen	Plug Back	Same Test No.	Drill. Test
Completed	6/13/82	Time to start ready to run	12/6/82	Total depth	8840'	Flow test	8765'	
Test results (P, R, B, H, G, etc.)	3604'	Time to start ready to run	Atoka	Top casing shoe	8468'	Testing depth	8444'	
8468-76'; 8608-12'; 8746-52'; 8761-71'; 8787-89'				Depth casing shoe		8840'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	415'	500 SX.
11"	8 5/8"	1704'	1500 SX.
7 7/8"	4 1/2"	8840'	800 SX.
	2 3/8"	8444'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

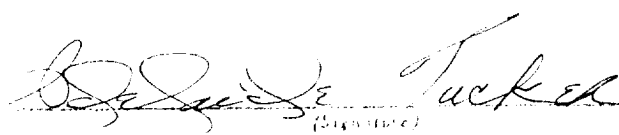
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)

WELL

Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)
Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)	Test results (P, R, B, H, G, etc.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Production Clerk

December 15, 1982

OIL CONSERVATION DIVISION

MAY 09 1983

APPROVED

Original Signed By

BY: Leslie A. Clements

Supervisor District II

TITLE: Clerk

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Duplicate Form C-104 must be filed for each pool in multiple