

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY (P & A)	7. Unit Agreement Name
2. Name of Operator CLEMENTS ENERGY, INC.	8. Farm or Lease Name BOHN
3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156	9. Well No. 1
4. Location of Well UNIT LETTER B <u>660</u> <u>1980</u> FEET FROM THE <u>North</u> <u>East</u> LINE AND <u>1980</u> <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15-South</u> RANGE <u>26-East</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3419.9 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-82: TD 7300'; P & A; cemented with 245 sx of Class "C" 15.8#/gal. the following plugs: set 35 sx plug from 7070'-6970'; 35 sx plug from 6750'-6650'; 35 sx plug from 5620'-5520'; 35 sx plug from 4490'-4390'; 35 sx plug from 2690'-2590'; 35 sx plug from 1550'-1450'; 35 sx plug from 450'-350' and 15 sx plug from 45' to 0'.
Rig Released at 4:00 P.M., 12-17-82.

12-18-82: Rigging Down

RECEIVED

JAN 03 1983

O.C.D.
ARTERIAL SERVICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. G. Green
Vice President - Operations
DATE Dec. 31, 1982

Randy Brooks
Geologist
DATE 5/11/83