

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 09 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-601	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Exxon Corporation		New Mexico DH State
3. Address of Operator		9. Well No.
Post Office Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat
4. Location of well		Buffalo Valley
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Pennsylvanian Gas-Undersig.
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15S</u> RANGE <u>28E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
Ground 3594.5		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/09/83: 4:15 pm Ran 244 jts 5 1/2" csg. 9,932' (planned 9,398').  
Ser DV tool @ 4747'.

5:30 pm Cmt. 1st stage - 10 bbls FW cmt. 600 sx Class H, tailed w/790 sx  
Class H. Bump plug @ 8 pm, plug held.

5/10/83 3:15 am Circ. thru DV tool for 6 hrs.. Circ. 108 sx to reserve pit.  
Cmt 2nd stage - 10 bbls FW, 700 sx Class C, tailed w/100 sx  
Class C neat. Disp. w/CBW - 104 bbls. Bump plug 2500#  
Closed DV tool - plug held. Circ. 25 sks to reserve. Test  
wellhead to 3000 psi for 15 min. held ok. FRR 5/10/83

5/17/83 Test csg. to 2000#. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE June 2, 1983

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 10 1983