

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-1" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.\* See also space 17 below.)  
At surface  
1980' FNL and 660' FEL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-18826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
Diamond Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated Diamond Mound

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33-15S-27E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

14. PERMIT NO. -

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3515' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) DST #2 ☒  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-19-83 DST #2: 7434'-7548', 114', Open tools @ 10:45am w/weak blow increasing to strong blow @ 1psi, close @ 11:15 for 1hr SI, open @ 12:15 w/fair blow to strong blow @ 1/4psi, close @ 1:15 for 2hr SI, pull loose @ 3:15. Rec 90' of heavy O&GCM, 1100' gas & wtr cut mud. Sampler 600psi, .5167 CFG, 2400cc water, BHT 125°.

	Top Chart	Bottom Chart
Initial Hydrostatic	3523psi	3678psi
1st flow	94psi	118psi
Final	283psi	327psi
1st SI	2702psi	2768psi
2nd flow	296psi	340psi
Final	512psi	550psi
2nd SI	2661psi	2703psi
Final Hydrostatic	3509psi	3664psi

RECEIVED  
AUG 25 11 09 AM '83  
DUSTY  
ROSWELL DISTRICT

I hereby certify that the foregoing is true and correct

SIGNED Bruce Stoltz TITLE Drilling & Production Manager DATE 8-24-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE  
AUG 26 1983