abmit 5 Copies propriate District Office	Energy, N	State of N Ainerals and Na	lew Mexico tural Resource	s Departm	ent RECEI	VED	Form C Revised	1-1-89	
ISTRICT O. Box, 1980, Hobbs, NM 88240 ISTRICT		ONSERVA	ATION D			120	See Inst at Botto	ructions in of Page	
O. Drawer DD, Artesia, NM 88210	Sa	P.O. E nta Fe, New M	Box 2088	1000	NGH 1	9 90	1	1	
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO						WIW		
erator		NSPORT OI			AS ARTEEN	, OFFICE			
TiA Entero	10: cas				Well A	Pl No.			
dress					<u>-</u>				
F.D. FOCX [GOC ison(s) for Filing (Check proper box)	p Arte:	hA X.	<u> 1] _ 88</u> Other	<u>710</u>	aiml				
w Well		Transporter of:		(i newse expire					
ange in Operator	Oil 🛛 🗠 Casinghead Gas 🗌	Dry Gas							
hange of operator give name address of previous operator									
DESCRIPTION OF WELL				······					
MARLISUR QUE	the second s	Pool Name, Includ	ling Formation	AS ASSA		(Lease Federal or Fe		ase No.	
unit Letter	: 2670	Feet From The A	orth Line	and _201	15 Fo	t From The	EAST	Lin	
Section 74 Townshi		Range 29-E		-	AVES			County	
DESIGNATION OF TRAN									
The of Authorized Transporter of Oil	or Conden		11 42		~		form is to be se	-	
me of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Give	UE P 15		COPY of this	M & & F.M.	<u>~</u>	
vell produces oil or liquids, location of tanks.	Unit Sec.	Twp. Rge. 14 30	wp. Rge. Is gas actually connected?			When 7			
s production is commingled with that COMPLETION DATA	10'T		ling order number		I			······	
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded	Date Compl. Ready to	Prod.	Total Depth		L	P.B.T.D.		<u> </u>	
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
orations	J		<u> </u>			Depth Casir	ig Shoe		
		CASING AND	CEMENTING	J RECORI	D		·····		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
							••••••••••••••••••••••••••••••••••••••	······································	
TEST DATA AND REQUES			<u> </u>						
WELL (Test must be after re First New Oil Run To Tank	covery of total volume of Date of Test	f load oil and must	be equal to or ex Producing Metho				for full 24 hours	r.)	
gth of Test	Tubing Pressure		Casing Pressure		1	Choke Size	·······		
·									
al Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
S WELL	1		I	<u>,</u>	1				
ual Prod. Test - MCF/D	Length of Test		Bbls. Condensat	e/MMCF		Gravity of C	Condensate		
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFIC		LANCE					·		
hereby certify that the rules and regula	tions of the Oil Conserva hat the information gives	ation	0	L CON	SERVA		DIVISIO	N	
	nowledge and belief.			pproved	J b	Ala		<u></u>	
			Uale P						
true and complete to the best of my k	in Contarper	<u>509</u>	By		D ad	Until			
FRED G	-	<u>Seco</u>	Ву		Roand				
s true and complete to the best of my k $(1, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,$	Tones	<u>SCO</u> <u>Ille</u> WCC hone No.			Record				

agais of this form must be filled out for allowable on new and recompleted wells,

anly Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Form C-104 must be filed for each pool in multiply completed wells.