

## NM OIL CONS. COMMISSION

Drawer DD

c/sf

RECEIVED BY

FEB 25 1985

O. C. D.

ARTESIA OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYArtesia, NM 88210  
SURFACE PLATE  
(Other instructions on reverse side)Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.1. WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL &amp; 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5099' G.L.

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing &amp; cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/11/85: Drilled out with 12-1/4" bit with WEK Rig #3.

2/17/85: Drilled to 1025'. Ran 1011' of 8-5/8", 24 lb/ft new casing and 13' 8-3/8" landing joint to 1024'. Cemented with 100 sx ThixSet with additives, 350 sx Halliburton Lite with additives and 250 sx Class C with 2% CaCl<sub>2</sub>. Plug down at 9:30 pm. One inched casing in two stages: 1st stage at 190' with 50 sx Class C with 3% CaCl<sub>2</sub>; 2nd stage at 110' with 100 sx Class C with 3% CaCl<sub>2</sub>. Circulated cement. WOC - 18 hours. Nipple up BOP's. Tested to 1500 psi for 30 minutes. Drill out with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

2/18/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER

FEB 21 1985

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA