| DISTRIBUTION SANTA FE | NEW MEXICO OIL CO | DISERVATION CON | SION | | 14 C-114 and C |
|--|--|--|---|--|--|
| FILE V V U.S.G.S. | RECEIVED BY | AND ASPORT OIL AND | NATURAL G | Lifective 1-1- | ·6.5 |
| LAND OFFICE | OCT -1 1985 | | | | |
| TRANSPORTER GAS | | | | | |
| OPERATOR | O. C. D. ARTESIA, OFFICE | | | | |
| PRORATION OFFICE | | | | | |
| Mesa Petroleum | Co. | · | | | |
| | Amarillo, Texas 79189 | | | | |
| Reason(s) for filing (Check proper bos New Well | Change in Transporter of: | Other (Pleas | e explainj | | |
| Recompletion | Oil Dry Gas | | | | |
| Change in Ownership | Casinghead Gas Condens | sate | | | |
| f change of ownership give name and address of previous owner | | | 19 | | |
| DESCRIPTION OF VELL AND Lease Name | LEASE Well No. Pool Name, Including Fo | rmation | Kind of Lease | | Lease N |
| Mesa State Com | # 3 Diamond Mound-A | | State, Federal | cr Fee | 2,0-20 |
| Location L 198 | a south | and 660 | | wort | |
| | | | | he west | <u> </u> |
| Line of Section 31 To | ownship 15S Range 2 | 8E , NMPI | <u>a, Cha</u> | ves | Count |
| | TER OF OIL AND NATURAL GA | S Address (Give address | to which appear | ed conv of this form is | 40 10 00011 |
| ame of Authorized Transporter of Oil or Condensate 🛣 | | P.O. Box 1183 | . Houston. | Texas | |
| ame of Authorized Transporter of Casinghead Gas 📄 🛛 or Dry Gas 🛣 | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 4420, Houston, Texas | | | |
| Northern Natural Gas C | Unit Sec. Twp. P.ge. | Is gas actually connec | | n | |
| give location of tanks. | L 31 15S 28E | Yes | ا | -9/27/85- | <u> </u> |
| f this production is commingled w COMPLETION DATA | ith that from any other lease or pool, i | | | · · · · · · · · · · · · · · · · · · · | |
| Designate Type of Complete | ion = (X) Oil Well Gus Well | New Well Workover | Deepen | Plug Back Same R | estv. ¹ Diff. Re: |
| Date Spuddød | Date Compl. Roady to Prod. | Total Depth | | P.B.T.D. | |
| 4-11-85 Elevations (DF, RKB, RT, GR, etc.) | 6-8-85 Name of Producing Formation | 9260' Tep Oll/Gas Pay | | 9171' Tubing Depth | |
| 3621 ' GR | Norrow | 9042' | | 8945' Depth Casing Shoe | |
| | | | | | |
| Perforations 9042'-9050' | | | | Depin Casing Shoe | |
| 9042'-9050' | TUBING, CASING, AND | ······································ | | | |
| | TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" | CEMENTING RECO | | SACKS CI | EMENT |
| 9042'-9050' HOLE SIZE 17 1/2" 12 1/4" | CASING & TUBING SIZE 13 3/8" 8 5/8" | DEPTH 9 962' 1855' | | SACKS CI 840 900 | EMENT |
| 9042'-9050' HOLE SIZE 17 1/2" | CASING & TUBING SIZE | рертна 962' 1855' 9259' | | SACKS CI 840 | EMENT |
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OIL CONSERVATION DIVISION

DRAWER CB

ARTESIA, NEW MEXICO

RECEIVED BY OCT 3 - 1985 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

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DATE: September 30, 1985

This is to notify the Oil Conservation Division that connection for the purchase of gas from the <u>Mesa Petroleum</u>, <u>Mesa State Com #3</u>, <u>Operator</u>, <u>Lease</u>, <u>Lease</u>, <u>Mesa State Com #3</u>, <u>Lease</u>, <u>Mesa State Com #3</u>, <u>Lease</u>, <u>Well Unit</u>, <u>S.T.R.</u>, <u>Diamond Mound Morrow</u>, <u>Northern Natural Gas Company</u> <u>Name of Purchaser</u> was made on <u>9/30/85</u>.

| Northern Natural Gas Company |
|------------------------------|
| Purchaser [|
| (Sobert M. Walker) |
| Representative |

Gas Contract Specialist Title

cc: To Operator Oil Conservation Division-Santa Fe