

Form 3160-5
(November 1983)
(Form 3160-5)

UNITED STATES

SUBMIT IN TRIPL. RE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 2 1985
SECONDARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.
OIL ARTESIA OFFICE
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

NM OIL CONS. COMMISSION

Drawer DE

Artesia, NM 88210

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

745' FNL & 510' FWL, Sec. 18-T18S-R16S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6142' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 24845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

One Tree Unit

8. FARM OR LEASE NAME

One Tree Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 18-T18S-R16E

12. COUNTY OR PARISH

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20-85. Spudded 17-1/2" hole at 1:30 AM 4-20-85.

4-21-85. Lost returns at 88'. Pumped LCM pill, no results. Redi-mix w/8 yards. WOC 7-1/2 hrs. Drilled out. Lost returns at 104'. Pumped LCM pills, no results. Dry drilling.

4-22-85. Ran 8 joints 13-3/8" 54.5# J-55 ST&C casing set 314'. 1-guide shoe set 314'. Insert float set 275'. Cemented w/150 sx Halliburton Lite w/Thixset additives, 10#/sx gilsonite, 1/4#/sx flocele + 3% CaCl₂. Tailed in w/200 sx Class "C", 1/4#/sx flocele + 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:00 AM 4-22-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 3 hrs. Tagged cement at 90'. Redi-mix to surface w/6 yards. WOC. Drilled out 4:00 AM 4-23-85. WOC 22 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lanita Goodlett

TITLE

Production Supervisor

DATE

4-25-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1985

*See Instructions on Reverse Side