abmit 5 Copies ppropriate District Office ISTRICT I		of New Mexico Natural Resources Department	Form C-104 Revised I-1-89 See Instructions	
0. Box 1980, Hobbs, NM 88240 I <u>STRICT II</u> O. Drawer DD, Anesia, NM 88210	P.C	VATION DIVISION D. Box 2088 w Mexico 87504-2088		
ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLON	WABLE AND AUTHORIZAT	"I NOV 19'90	
Iperator	TO TRANSPORT	OIL AND NATURAL GAS	Well API No.	
dires ZiA Enterp	prises		ARTESIA, OFFICE	
ESO(6) for Filing (Check proper box)	2 Artesia	N. M. 88710		
w Well	Change in Transporter of	[] Other (Please explain)		
hange in Operator	Oil Dry Gas Casinghead Gas Condensate			
change of operator give name	Casinghead Gas [_] Condensate			
d address of previous operator . DESCRIPTION OF WELL				
MAPLISUE QUE	ct-/ Well No. Pool Name, In Pullo: 1 4 Deutyle		Kind of Lease Lease No. State Federal or Fee K-(777)	
unit LetterK		ne Societi Line and 2-285	Feet From The West Line	
Section 24 Townsh	ip 14 - 5 Range 29	, NMPM, CAAV	County	
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NA			
NAVA TO REfining	or Condensate		pproved copy of this form is to be sent)	
ame of Authorized Transporter of Casin	aghead Gas or Dry Gas [Address (Give address to which a	A, te sin Aim 887-10 pproved copy of this form is to be sens)	
well produces oil or liquids, re location of tanks.	Unit Sec. Twp. F 244 145 7	Rge. Is gas actually connected?	When ?	
this production is commingled with that	from any other lease or pool, give com			
. COMPLETION DATA	Oil Well Gas We	ell New Well Workover D	eepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X)		eepen Plug Back Same Res'v Diff Res'v	
als Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
rforstions			Depth Casing Shoe	
<u></u>	TUBING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Post ID-3	
<u>n an an</u>			11-30-90 cha hT: PER	
TEST DATA AND REQUES		must be equal to or exceed top allowable	- for this doubt on the for 6.11.24 to	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g		
agth of Test	Tubing Pressure	Casing Pressure	Choke Size	
tual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
AS WELL cural Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC			RVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			NOV 8 0 1000	
d A II	- · · · ·	Date Approved		
Signature FRED & Jon'ES CUILS		by	MUNE WALLAMS	
Printed Name //- 15-90	505-746-6400	Title	UPERVISOR, DISTRICT II	
Date	Telephone No.	-	er personale in the second	

STRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.