

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
Read & Stevens, Inc. ✓

AUG 11 '88

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

At top prod. interval reported below

At total depth

1980' FSL & 990' FEL

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-13-88 16. DATE T.D. REACHED 5-4-88 17. DATE COMPL. (Ready to prod.) 7-11-88 18. ELEVATIONS (OF RIG, WELL, OR, ETC.) * 3495 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8800' 21. PLUG, BACK T.D., MD & TVD 8726' 22. IF MULTIPLE COMPL., HOW MANY * Single 23. INTERVALS DRILLED BY ROTARY, MOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Atoka 8454-8492 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL, GR-CNL-FDC, GR-CBL-VDL, CET 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well).						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
13 3/8		370'		390 SX		Circ 40	to surf
8 5/8	24#	1745'	11"	600 SX		Circ 50	to surf
4 1/2	11.6#	8800'	3.958	970 SX			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375		8344'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8454'-8466'	25 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8475'-8480'	11 holes			
8482'-8492'	21 holes			Natural Completion

33.* PRODUCTION							
DATE FIRST PRODUCTION 5-21-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI Constructing PL	
DATE OF TEST 7-16-88	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL—BBL. less than 1	GAS—MCF. 772 mcf/d	WATER—BBL.	GAS-OIL RATIO 35366 mcf/bbl
FLOW. TUBING PRESS. 1640	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Dan Lough

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sandra Cook TITLE Production Clerk DATE 8-1-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	836	1750	Salt, Anyhd			
San Andres	1750	2640	Sand Shale			
Glorietta	2640	4240	Sand, Shale, Lime			
Tubb	4240	5000	Lime, Shale			
Abo	5000	6190	Lime, Shale			
Hueco	6190	6970	Dol, Lime			
Cisco	6970	7323	Lime, Shale			
Canyon	7323	8296	Lime, Shale			
Atoka	8296	8492	Lime, Shale			
Atoka Gross	Pay 8454	8492	Lime, Shale			
Mississippian	8492	8558	Lime, Shale			