

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

O. C. D.  
ARTESIA, OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-949

7. Lease Name or Unit Agreement Name

State "ET"

8. Well No.

2

9. Pool name or Wildcat  
Diamond Mound

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

FORAN OIL COMPANY

3. Address of Operator

801 S. Fillmore Suite 450 Amarillo, Texas 79101

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 36 Township 15 South Range 27 East NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3598' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator drilled 7 7/8" hole from 1800' to a TOTAL DEPTH of 9260'.  
Total depth was reached at 12:05 AM MST 1-23-89. Hole was circulated  
and Electric Logs Run. Ran GR-Spectral Density-Dual Spaced Neutron  
From 9260 to 6250 and then GR-Neutron from 6250 to surface. Also ran  
Dual Laterolog from 9260 to 6250'.

Rig up and run 229 joints of 4 1/2", 11.60# N-80 & J-55 casing. Shoe @ 9260',  
Float collar @ 9220'. PBTD=9220'. Cement w/ 260 sx Pacesetter "H" 65/35/6 + .5% CF-2  
+ 1/4#/sx. celloseal + 5#/sx. salt. (St.--12.4#/gal, Yield--2.0 cu/ft.) Tail with  
630 sx. Class "H" + .8% CF-14 + 3#/sx KCL. (Wt.--15.6#/gal, Yield 1.2 cu/ft)  
Top of cement @ 5960' by CBL.

Plug down @ 1:15 PM 1-26-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE 2-6-89

TYPE OR PRINT NAME

Gene Lee

TELEPHONE NO. 622-7355

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY

TITLE

DATE

FEB 20 1989

CONDITIONS OF APPROVAL, IF ANY: