NM Oil Cons. Commission Drawer DD

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**UNITED STATES** 

Artesia. NM 88210

FORM APPROVED

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Exp	ires:	Mai	rch .	31,	1993	
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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

5. Lease Designation and Serial No.

NM-2363 6. If Indian, Allottee or Tribe Name

CHADRY	NOTICES	AND	REPORTS	ON	WELLS
aumuni	MOLICES	MITU	MEFUNIO	VII	II LLLV

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation 8. Well Name and No. Langley #5

Read & Stevens, Inc. 3. Address and Telephone No.

X Well

Form 3160-5 (June 1990)

I. Type of Well

Oil Well

12.

2. Name of Operator

P. O. Box 1518 Roswell, NM 88202 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL Sec 14 T15S-R27E

9. API Well No. 30-005-62863

10. Field and Pool, or Exploratory Area

Buffalo Valley Penn II. County or Parish, State

Chaves NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other  Frac	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

505/622-3770

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU Halliburton & frac well down 2 3/8" tbg w/ 16/30 intermediate strength proppant & 4% KCL gelled cross linked fluid containing 30% CO2. AIR 10 BPM @ 9,300 psi. Pumped 5,000# of proppant into formation & well screened out on 4 ppg. RU coiled tbg & clean out fill to PBTD. Flow well to atmosphere to unload fluid & return well to production into sales line.

SEP 2 0 1993

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14. I hereby certify that the foregoing is true and correct Signed John C. March 17	Tide Petroleum Engineer	ACCEPTED FOR VECOR	5. day.
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	PETER W. CHESTER  Date  SEP 23 1993	
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.			atements
	*See Instruction on Reverse Side	AKEA	