

RECEIVED
Form 3160-5
(June 1990)

FEB 2 10 45 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 16 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 88078

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS. O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. Cleo Thompson

3. Address and Telephone No.

325 N. St. Paul, Ste 4500, Dallas, TX 75201 214/958-1177

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610 FNL & 2303 FWL, Sec. 28, T16S, R17E
2030

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal A-28 #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 2000'. Ran 33 jts of 36 & 40 lb. J-55 8rd 9 5/8" csg & set @ 1359' KB. Cemented w/325 sx HOWCO Lite w/5 lb Gilsonite and 1/4 lb. Flocele per sk & 2% Calcium Chloride. Tailed in w/200 sx Premium Plus w/2% Calcium Chloride. Plug down @ 8:45 p.m. 1-9-93. Circulated 70 sx to surface. Ran DST #1 in Fusselman 3933-4042'. Drilled 8 3/4" hole to 4860' TD on 1-20-93, ran logs.

1-21-93 Plug #1 @ 4460'-laid 220 sx Class C cement 1% CaCl w/drill pipe @ 4460', tagged top of cement @ 3810'.

1-22-93 Plug #2 @ 2000'-laid 65 sx Class C 2% CaCl

1-22-93 Plug #3 @ 1400'-laid 65 sx Class C 3% CaCl. Tag plug @ 1305'.

1-22-93 Plug #4 @ 50'-laid 20 sx Class C 3% CaCl & circulated to surface.

Part ID-2
2-19-93
PVA

Tops: Yeso - 164 Mississippian - 3890 Ellenburger - 4434

Tubb - 1465 Fusselman - 3990 Bliss - 4658

Abo - 1981 Montoya - 4143 Pre Cambrian - 4794

Approved as to plugging and well bore
Liability under contract and state law
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title

Supt. (Pho 915-366-8886)

Date

2-1-93

(This space for Federal or State office use)

ORIG. SCD: DAVID R. GLASS

Approved by

Conditions of approval, if any:

Title

Date

2-10-93