

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

SEP 28 '94

WELL API NO.

30-005-62988

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A-6

8. Well No.

1

9. Pool name or Wildcat

WPC Ellenberger

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O. C. D.

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐ P & A

2. Name of Operator

J. Cleo Thompson

3. Address of Operator

325 N. St. Paul Suite 4500 Dallas, Texas 75201

4. Well Location

Unit Letter B : 950 Feet From The N Line and 2180 Feet From The E Line
Section 6 Township 16S Range 17E

10. Date Spudded

11-17-93

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

P&A 12-9-93

13. Elevations (DF & RKB, RT, GR, etc.)

5985 GL

14. Elev. Casinghead

15. Total Depth

3946"

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

xxxxxx

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx

21. Type Electric and Other Logs Run

Compensated Neutron Litho-Density

20. Was Directional Survey Made

No

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1247	12 1/4	900 sx cl.c	none
14	36.7#	23'	17 1/2	5 sacks	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		xxxxxxxxxx				P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name _____ Title _____ Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____
 T. Salt _____ T. Strawn _____ T. Kirtland Fruitland _____ T. Penn. "C" _____
 B. Salt _____ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Yates _____ T. Miss 3098 _____ T. Cliff House _____ T. Leadville _____
 T. 7 Rivers _____ T. Devonian _____ T. Menefee _____ T. Madison _____
 T. Queen _____ T. Silurian _____ T. Point Lookout _____ T. Elbert _____
 T. Grayburg _____ T. Montoya 3255 _____ T. Mancos _____ T. McCracken _____
 T. San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Otzte _____
 T. Glorieta _____ T. McKee _____ Base Greenhorn _____ T. Granite 3872 _____
 T. Paddock _____ T. Ellenburger 3525 _____ T. Dakota _____ T. _____
 T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. _____
 T. Tubb 1723 _____ T. Delaware Sand _____ T. Todilto _____ T. _____
 T. Drinkard _____ T. Bone Springs _____ T. Entrada _____ T. _____
 T. Abo 2248 _____ T. Fusselman-3172 _____ T. Wingate _____ T. _____
 T. Wolfcamp _____ T. Bliss- 3740 _____ T. Chinle _____ T. _____
 T. Penn 2610 _____ T. Veso- 478 _____ T. Permian _____ T. _____
 T. Cisco (Bough C) _____ T. _____ T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			See Logs