

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Read & Stevens, Inc.

3. Address and Telephone No.
P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1980' FWL
Section 26 T15S-R27E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-068043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Harris Federal #11

9. API Well No.

30-005-63087

10. Field and Pool, or Exploratory Area

Buffalo Valley Penn

11. County or Parish, State

Chaves County, New Mexi

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/01/97 Spud well @1130 hrs.

02/02/97 Ran & cmt 9 jts 13 3/8" 48# H-40 csg. Set @402'. Cmt w/400 sx Class "C" w/add, did not circ cmt, no returns. Ran temp survey & found TOC @150'. Ran 1" & pmp 150 sx cmt. Circ 25 sx to surf. BLM witnessed cmt & 1". WOC & continue drlg operations.

02/03/97 Ran & cmt 42 jts 8 5/8" 24# J-55 csg. Set @1805'. Cmt w/575 sx Lite PP w/add. Tail in w/200 sx "C" w/add. Circ 55 sx to surf. WOC & continue drlg operations.

02/20/97 Ran & cmt 217 jts 5 1/2" 17# L-80 & k-55 csg. Set @9040'. Cmt 1st stage w/575 sx PP w/add, bump plug, drop bomb, open DV, circ csg, no cmt to surf. WOC, circ through DV. Cmt 2nd stage w/1260 sx HOWCO Lite w/add. Tail in w/100 sx PP Neat, bump plug, close DV, circ 50 sx to surf.

02/21/97 Set slips, cut csg & jet & clean pits. Rig released @1000 hrs. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
PETER W. CHESTER
April 11, 1997

APR 17 1997

Date

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA