

Submit 3 Copies to Appropriate District Office

State of New Mexico  
Encl. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

*C154*

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-63223
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4459
7. Lease Name or Unit Agreement Name Windmill ATI State
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
 Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line

Section 16 Township 15S Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3562' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-8-99 - Swabbed. Shut well in.  
 11-9-99 - Rigged up tree saver. Acidized perforations 7834-7906' (*Qisco*) with 1000 gallons 7-1/2% Morrow acid with 1000 scf/bbl N2. Flowed well down. Swabbed. Shut well in.  
 11-10-99 - Flowed well down. Swabbed. Shut well in.  
 11-11-99 - Swabbed. Shut well in.  
 11-12-99 - Flowed well down. Nippled down tree and nipped up BOP. Released packer. Swabbed tubing and casing down to 8500'. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 9075-9083' w/32 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 9018'. Nippled down BOP and nipped up tree. Tested packer to 500 psi. Swabbed. Shut well in.  
 11-13-15-99 - Swabbed. Shut well in.  
 11-16-99 - Rigged up tree saver. Acidized perforations 9075-9083' with 1500 gallons

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rusty Klein* TITLE Operations Technician DATE Dec. 10, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

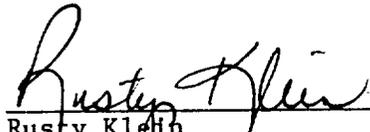
APPROVED BY *Jim W. Green* TITLE District Supervisor DATE 12-21-99

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Windmill ATI State #1  
Section 16-T15S-R28E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

7-1/2% Morrow acid with 500 gallons methanol, 1000 scf/N2 bbl and ball sealers. Flowed well down. Swabbed. Shut well in.  
11-17-99 - Swabbed. Shut well in.  
11-18-99 - Swabbed. Shut well in. Rigged down pulling unit. Moved in swab unit to continue swabbing.  
11-19-99 - Swabbed. Shut well in.  
11-20-99 - Swabbed. Shut well in.  
11-21-22-99 - Swabbed. Shut well in.  
11-23-99 - Swabbing. After 6 swab runs tagged something at 3300'. RIH with sinker bar without swab cups. Tried to work bar past 3300'. Hit something hard. TOOH with bar. TIH with a two prong spear. Tagged tite spot. TOOH with spear - prongs were pushed together. Looks like tubing may be collapsed. Rigged down swab unit.  
11-24-99 - Moved in and rigged up pulling unit. Nippled down tree and nipped up BOP. Got off packer. TOOH with 50 stands. Found sinker bar stuck in tubing. Pulled bar out. TIH with tubing and latched onto packer. Nippled down BOP and nipped up tree. Swabbing.  
11-25-29-99 - Swabbed. Shut well in.  
11-30-99 - Swabbed. Shut well in.  
12-1-99 - Flowed well down. Swabbed. Nippled down tree and nipped up BOP. Released packer. TOOH with tubing and packer. Released well to production department.

  
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Rusty Klein  
Operations Technician  
December 10, 1999