

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63223
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4459
7. Lease Name or Unit Agreement Name Windmill ATI State
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3562' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>15S</u> Range <u>28E</u> NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11-6-8-99 - Swabbed. Shut well in.
11-9-99 - Rigged up tree saver. Acidized perforations 7834-7906' (Acid) with 1000 gallons 7-1/2% Morrow acid with 1000 scf/bbl N2. Flowed well down. Swabbed. Shut well in.
11-10-99 - Flowed well down. Swabbed. Shut well in.
11-11-99 - Swabbed. Shut well in.
11-12-99 - Flowed well down. Nippled down tree and nipped up BOP. Released packer. Swabbed tubing and casing down to 8500'. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 9075-9083' w/32 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 9018'. Nippled down BOP and nipped up tree. Tested packer to 500 psi. Swabbed. Shut well in.
11-13-15-99 - Swabbed. Shut well in.
11-16-99 - Rigged up tree saver. Acidized perforations 9075-9083' with 1500 gallons

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 10, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

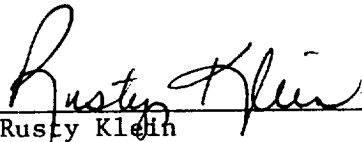
APPROVED BY Jim W. Green TITLE District Supervisor DATE 12-21-99

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Windmill ATI State #1
Section 16-T15S-R28E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

7-1/2% Morrow acid with 500 gallons methanol, 1000 scf/N2 bbl and ball sealers.
Flowed well down. Swabbed. Shut well in.
11-17-99 - Swabbed. Shut well in.
11-18-99 - Swabbed. Shut well in. Rigged down pulling unit. Moved in swab unit
to continue swabbing.
11-19-99 - Swabbed. Shut well in.
11-20-99 - Swabbed. Shut well in.
11-21-22-99 - Swabbed. Shut well in.
11-23-99 - Swabbing. After 6 swab runs tagged something at 3300'. RIH with sinker
bar without swab cups. Tried to work bar past 3300'. Hit something hard. TOOH with
bar. TIH with a two prong spear. Tagged tite spot. TOOH with spear - prongs were
pushed together. Looks like tubing may be collapsed. Rigged down swab unit.
11-24-99 - Moved in and rigged up pulling unit. Nippled down tree and nipped up BOP.
Got off packer. TOOH with 50 stands. Found sinker bar stuck in tubing. Pulled bar
out. TIH with tubing and latched onto packer. Nippled down BOP and nipped up tree.
Swabbing.
11-25-29-99 - Swabbed. Shut well in.
11-30-99 - Swabbed. Shut well in.
12-1-99 - Flowed well down. Swabbed. Nippled down tree and nipped up BOP. Released
packer. TOOH with tubing and packer. Released well to production department.


Rusty Klein
Operations Technician
December 10, 1999