

Submit 3 Copies To Appropriate District  
Office:  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CISF  
DP

Form C-103

Revised March 25, 1999

WELL API NO.

30-005-63245

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4459

7. Lease Name or Unit Agreement Name:

Windmill ATI State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **E** : **2310** feet from the **North** line and **990** feet from the **West** line

Section **16** Township **15S** Range **28E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3569' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER: perforate, acidize, frac ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/00 - TIH with bit and scraper. Tag cement at 9393'.

9/20/00 - TIH with 4-3/4" bit, drill cement to 9491'. Run GR/CBL/CCL from 9491-8000'.

Perf Mississippian lime 9414-9428', 15 holes and 9330-9346', 17 holes, .42" holes.

9/25/00 - Spot 5 bbls 15% IC HCL across perfs. 9414-9428'. Acidize perfs 9414-9428' with 1000 gals 15% IC HCL + ball sealers.

9/26/00 - Spot 5 bbls 15% IC HCL across perfs 9330-9346'. Acidize perfs 9330-9346' with 1000 gals 15% IC HCL + ball sealers.

9/28/00 - Set CIBP at 9303'. Perf Morrow 8982-8987', 6 holes, 8988-9016', 116 holes, 9020-9032', 52 holes, .42" holes.

9/29/00 - Pump pad of 10,000 SCF N2. Acidize with 2000 gals 7.5% Morrow acid + 113,000 SCF N2.

9/30 - 10/22/00 - Flow test, SI waiting on frac.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE

Engineering Technician DATE August 30, 2001

Type or print name Susan Herpin

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

*[Signature]*

TITLE

DATE

SEP 5 2001

Conditions of approval, if any:

Ya Petroleum Corporation  
Windmill ATI State #2  
API 30-005-63245  
Section 16 T15S R28E  
Chaves County, NM

**Describe proposed or completed operations.**

10/23/00 – RU acid crew for frac. Pump pad of 115 bbls + 304 bbls CO2. CO2 showing up on backside. Shut down before sand started. RD and move out acid crew.

10/26/00 – Found hole in tbg. Test tbg., found 9 jts bad. Wait on frac crew.

10/31/00 – Frac Morrow perfs 8982-9032' with 330 bbls gelled fluid, 140 tons CO2 + 43,000# black sand.

11/14/00 – Perf Atoka sand 8862-8866', 24 holes, .42" holes.

11/15/00 – Acidize Atoka perfs with 1000 gals 7.5% Morrow acid + 1000 SCF N2 per bbl.

11/28 – 12/28/00 – Building pipeline.

1/4/01 – TIH with 2-7/8" tbg and packer. Set packer at 8764' above all open perfs.

1/10/01 – RD and release all equipment. Building pipeline.

2/2/01 – Turned to production.