## UNI STATES DEPARTMEN. JF THE INTERIOR BURFALLOF LAND MANAGEMENT

Oil C¢ N.M. DIV-Dist. 2

FORM APPROVED OMB No. 1004-0135 C158

Expires: November 30, 2000 **BUREAU OF LAND MANAGEMENT** 1301 W. Grand Avenue SUNDRY NOTICES AND REPORTS ON WELLSArtesia, NIM 88210024 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of Well 8. Well Name and No. Dil Well Gas Well Stardust "3" Federal #1 2. Name of Operator 9. API Well No. DOMINION OKLAHOMA TEXAS EXPLORATION & PRODUCTION 30-005-63443 3b. Phone No (include area code) 3a. Address Suite 600 10. Field and Pool, or Exploratory Area 405-749-1300 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Chaves (Morrow) 11. County or Parish, State 1980' FSL & 660' FEL, Sec. 3-15S-28E Chaves Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Altering Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other Spud & set Casing. Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1-30-02 Spud well. 1-31-02 ran 9 jts. 13 3/8", 48#, H-40 csg., set @ 407'. Cemented lead w/200 sx Class "A", tailed w/200 sx Class "C". No returns, then cemented w/125 sx, Class "C" thru 1". TOC @ 55'. BLM representative Stan Mayo gave approval to proceed w/drilling operations. 2-3-02 ran 47 jts. 8 5/8", 32#, J-55 csg., set @ 2,008'. Cemented lead w/600 sx 50:50 Poz: Class "C", tailed w/200 sx Class "C". Circulated 120 sx to reserve pit, bumped plug, float held. WOC 21 hrs., commenced drilling. ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct Regulatory Technician Title Carla Christian ARMANDO A. LOPE. Signature TROLEUM ENGINEER Date February 7, 2002 FOR FEDERAL OR STATE OFFICE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

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