

County Eddy Depth 1750' Pool Wildcat*

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Western Ventures, Inc. Well No. 1 Lease A. B. Harris
750 Feet from S. Line 330 Feet from W. Line, Sec. 10 Twp. 17S Rge. 26E

Land Patented Contractor Donnelly Drlg. Co., Inc.

T. A
T. X
B. X
T. Del Li
T. Del Sd
T. Y
T. SR
T. Q
T. PR
T. GB
T. SA 960 5/8
T. Glo
T. Blby
T. CF

Elevation 3354' Spudded 5-4-56 Completed 8-8-56

T. Tu Total Depth 1839' delop. B.
T. Full Top Pay District 7
T. DR I.P. 30PD
T. Wich A. Base on BO Hrs.
T. Abo Choke: Inch.
T. WC Tubing @ Ft.
T. Hu Press: Tbg. Csg.
T. Per-Pe GOR Gravity
T. Penn Effective Perfs.:
T. Strawn
T. Miss
T. WF

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
9 5/8	982	700
7	1822	250

T. Dev Acid. Frac & Shooting Record:
T. Sil From To
T. Fuss From To
T. Mon From To
T. Simp From To
T. McK
T. Ell
T. G.W.
T. Gr SHOWS
T. S/
T. S/
T. S/
T. S/
T. S/
T. S/

5-9-56 TD 1165' li. WOC. Lost circ. @ 875' TD 1750' hole, PB 1689
9 1470 li prep frac, at PB
TD 1839' hole, PB 1788', prep perf. 1788' perf 40h 1700-10'
Net 1461-1576 of 2' ran 2" 1184 w/w 500 MA
weath BLOWN - sh run out Test, would load & 7/10 + sub dry
run 20' from w/trace of w/ 50, down 5000 -
oil, fr 55' from 95' 5000' perf 1700-10'
30" 135', Run logs to TD 4 mi 12' & fco 130 BLO
7 mi 12' in 5' & acid, & sub to

2' Cut 70% xw, Set BP @ 1689 +
perf 40h 1636-46 ran 2" thg 1689'
+ D 1839 solo PB 1618 flo load @.
@ PE 1689, subd est 20 gals xw
8 hrs, No show of air or gas.

set Retainer @ 1618 + sq perfs 1636-46
w/30 saf. + perf 25h 1492-97, 25h
1518-23, 25h 1550-55, 25h 1563-68
ran 2" thg 1615' + to w/250" / A
sand for w/15000 + 15000# all perfs.
in 14 hrs. + flo 300 BLO 30 hrs thru
1 1/2" ch. flo to 150# flo csg press 200#
200 BLO to run.

+ D 1839 solo, PB 1618 WO pu unit.
after last week, flo 18 BLO 24' + decd.
subd 182 BLO w/trace xw 48'
run a total of 450 BLO

+ D 1839 solo, PB 1618 test on pumps.
pu 21 BF being 2 BLO + 19 Bxw 8'
✓✓✓✓✓