	<del>-</del>	· A	ν	
DISTRIBUTION	NEW MEVICO O			
SANTA FE		IL CONSERVATION COMMISSION (	Form C-104 Supersedes Old C-104 and C-	
FILE /_		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL		
LAND OFFICE			RECEIVED	
TRANSPORTER GAS				
OPERATOR 2			JUN 2 3 1965	
PRORATION OFFICE			AMES COTO	
Leonard Latch			O. G. G. Artegia, diffice	
Address				
1317 Texas Ave.	Lubbock, Texas 79401			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	at Table to Such the County of	
Recompletion	· —	y Gas to Saunders A L	of Lease from Saunders	
Change in Ownership	Casinghead Gas Co	ondensate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name		l Name, Including Formation	Kind of Lease	
Saunders A	9	Empire	State, Federal or Fee	
Unit Letter # ; 231	North	Line and 330 Feet From	. The East	
onit Letter,	reet rom the	reet i ton		
Line of Section 13 , To	ownship 17 Range	27 , NMPM, Cd	<b>y</b> County	
DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL	CAS		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Permian Corporati		Box 3119 Midland, To	xas	
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	Unit Sec. Twp. Rge	. Is gas actually connected?	hen .	
If well produces oil or liquids, give location of tanks.		27	nen	
If this production is commingled w		ool, give commingling order number:		
COMPLETION DATA				
Designate Type of Completi	on - (X) Oil Well Gas We	ll New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
<b>12-7-5</b> 5	February, 56	561•		
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Empire Perforations	Yates		559 Depth Casing Shoe	
Open Hole			Depth Cushing Shoe	
Open Hole	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Fe				
TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must	be after recovery of total volume of load oi	I and must be equal to or exceed top allo	
OIL WELL		is depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	rubing riessure	Cusing Fressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Complete on	
Actual Flod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION	
		JUN	2 3 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ion APPROVED	, 19	
above is true and complete to th		ef. BY W. G. Med	ISLA	
		TITLE POR AND CORUM	THE TAKE	
//				
Chester L'aderson			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Sig)	nature)	well, this form must be accomp	anied by a tabulation of the deviation	
		tests taken on the well in acce	ordance with RULE 111.	

Agent (Title)

June 22, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.