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TRANSPORTER	OIL GAS
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

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MAR 12 1979

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Operator		O. C. C. ARTESIA, OFFICE	O. C. C. ARTESIA, OFFICE
LATCH OPERATIONS			
Address Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐	Change in name of operator. Leonard Latch deceased. Business now carried on by his estate in the name of Latch Operations.	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

If change of ownership give name and address of previous owner: Leonard Latch, 507 Texas Commerce Bank Bldg. Lubbock, Texas 79401

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Berry A	Well No. 18	Pool Name, including Formation Empire	Kind of Lease State, Federal or Fee Federal	Lease No. 025527A
Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East				
Line of Section 24 Township 17S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company	Box 159 - Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 17S	Rge. 27E
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Taking Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James Latch
Agent
2-28-79
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APR 19 1979

APPROVED _____, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowance on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.