

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-70
RECEIVED

JUN 13 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES REQUIRED	
DISTRIBUTION	
ARTESIA	☒
EL PASO	☒
U.S.	
AND OFFICE	
TRANSPORTER	☒
OPERATION	☒
REGISTRATION OFFICE	
OPERATOR	

Operator JOE L. TARVER

Address 3405 69th DR. Lubbock, Texas 79413

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain) CHANGE PHYSICAL OPERATOR

Change of ownership give name and address of previous owner Tom R. Minihan
PO Box 4364 Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>SR LG - Unit</u>	<u>15</u>	<u>Red Lake Grayburg</u>	<u>State, Federal or Fee Fed</u>	<u>66055561</u>

Location South

Unit Letter G : 2305 Feet From The North Line and 16.64 Feet From The EAST

Line of Section 35 Township 17 South Range 27 East, N.M.P.M. Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Co. Pipeline Division</u>	<u>N. FREEMAN AVE. ARTESIA, NEW MEXICO</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>NONE</u>	

Well produces oil or liquids, or location of tanks. Unit E, Sec. 35, Twp. 17, Rge. 27

Is gas actually connected? ☐ When

This production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'ty.	Diff. Res'ty.
	☒							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Corrections						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

NEW WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

*APPROVED 33
JUN 21 1983
Lester A. Clements
Supervisor District II*

OLD WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)
Owner
(Title)
JUNE 10 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19

Original Signed By
BY Lester A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporters, or other such change of conditions.

Separate Form C-101 must be filed for each pool in existing completed wells.