STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

MOT AND WHITCHACO DE		
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DISTRIBUTION	1	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
		1 1

INFORMATION ONLY

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78		
SANTA FE	SANTA FE, NEW MEXICO 8750	i		
FILE	•	5a. Indicate Type of Lease		
U.S.O.S.		State Fee		
LAND OFFICE	•	5. State Oil & Gas Lease No.		
OPERATOR		Dedeno1 10 207551		
		Federal LC 287551		
SUNDR	Y NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A PISTIVED ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPARESTIVED	ESERVOIR.		
036 27767621		7. Unit Agreement Name		
OIL [GAS [S R L G Unit		
well MELL [_]	AUG 2 198	8. Farm or Lease Name		
Name of Operator	Aud 2 100			
Tom R. Minihan		South Red Lake Grayburg		
Address of Operator	O. C. D.	9. Well No.		
P.O. Box 4364	Midland, Tex. 79704 ARTESIA, OFFIC	E 26		
Location of Well		10. Field and Pool, or Wildcat		
		310 FEET FROM Rud Lake - Lacyture		
UNIT LETTER O	990 FEET FROM THE SOUTH LINE AND 2	STU FEET FROM THE PARTY OF THE		
east the section	IN 35 TOWNSHIP 17S RANGE 2	7E NMPM. ((((((())))))		
THEEASLLINE, SECTION	T	UIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	3609'62	Eddy		
	<u> </u>			
Check .	Appropriate Box To Indicate Nature of Notice	, Report or Other Data		
	ITENTION TO:	SUBSEQUENT REPORT OF:		
NOTICE OF I				
П	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING		
PERFORM REMEDIAL WORK		PLUG AND ABANDONMENT		
TEMPORARILY ABAHDON	COMMENCE DRILLING			
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CE	EDE THEM:		
	OTHER			
OTHER				
01828				
. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertine	ent dates, including estimated date of starting any proposed		
work) SEE RULE 1103.				
01 1 1		gust 2 1982		
	rac present producing zone. Start Au	gust 2, 1702.		
Procedure:				
 Pull rods and tub 	ing, install BOP.			
	" - Run G.R Neutron log.			
2. Glean out to 1021	7/8 tubing packer on 2 7/8 tubing			
3. Pick up 6 $5/8 \times 2$ $7/8$ tubing packer on 2 $7/8$ tubing. 4. Set packer load and shut in annuals with $500\#$.				
4. Set packer load a	nd snut in annuals with Jook.	-11tom and 20 000#		
5. Treat down 2 7/8	tubing under the packer with 10,000 g	als. gel water and 20,000#		
20/40# sd. Max.	r.p. 3500#.			
6. Pull tubing and p	acker. Rerun 2 3/8 tubing and rods.	Start up well.		
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•	•			
	•			
I hereby certify that the information	above is true and complete to the best of my knowledge and	belief.		
	Operator	DATE7/28/82		
SIGHED	title Operator	1/40/04		
<i>(</i>)	- ()			
10-11	mile TITLE	DATE		
COPROVED BY				
UNDITIONS OF APPROVAL, IF AN	/ 1			