1											
Subank 5 Copies Appropriate District Office DISTRICT I	RECEIV	Energy,	Minera		New Mexico mural Resour) rces Departm	ent			C-104	
P.O. Box 1980, Hobbs, NM \$8240			ON	CFDV	ATION	DIVISIC	N		at Be	tion of Page	
DISTRICT II P.O. Drawer DD, Antonia, NM \$8210				P.O. 1	A 1 1019 Box 2088 Mexico 875		1		Santa Fe File		
DISTRICT III 1000 Rio Beazos Rd., Aziec, NM 87410	-			-		AUTHORI	ZATION		Transporter Operator	Oit Gas	
		— ••				TURAL G	AS				
Openator S & J Operating Compa	any							API No. 015-0064	44		
Address											
P. O. Box 2249, Wichi Reason(s) for Filing (Check proper box) New Well		Change i			Out	ver (Please expl	un)				
	Oil		Dry G								
Change is Operator	Casinghe	d Gas	Conde						<u></u>		
and address of previous operator											
IL DESCRIPTION OF WELL	AND LE										
South Red Lake Graybu	rg Unit				ing Formation (Q-GB-SA)		of Longe Pederal or Pe		Lesse No.	
Location		<u>.</u>				<u>.</u>	_,I	Federal	<u>LC</u>	28755	
Unit LotterN	_:	330	_ Feet Pi	rom The	south Lin	e and23	LO F	est From The	west	Line	
35 Section Townshi		175	Range	27E	. N	MPM, E	ddy			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATL	RAL GAS	SC	URLOCK P	ERMIAN CO	RP EFF 9-1-	91	
Name of Authorized Transporter of Oil Permian Operating Lim	X Ra	or Coade				e eddress to wh				-	
Name of Authorized Transporter of Casin			or Dry	Ges 🔲		Box 1183, e address to wh					
If well produces oil or liquids,	Unit Sec. Twp. Rgs.										
rive location of tanks.	<u>ic</u>	35		S 27E	No		<u> </u>				
If this production is commingled with that IV. COMPLETION DATA	from any oth	nt jetse or	pool, giv	e comming	ting order sumi	ber:					
Designate Type of Completion	~~~~	Oli Well		Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Data Spudied	Date Comp	pl. Ready is	p Prod.		Total Depth			P.B.T.D.	1	1	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			······································			SACKS CEMENT				
	CASING & TUBING SIZE			DEPTH SET			JAUNG LEMEN I				
	+	-	<u> </u>						· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES					<u> </u>			1		J	
DIL WELL (Test must be after n Date First New Oil Run To Tank	Date of Tes		of load o	nil and must		exceed top allow shod (Flow, pur	-		for full 24 hou	rs.)	
	Date or 14	•			· · · · · · · · · · · · · · · · · · ·	(* ****, /** *	ې او، نسخ ، پ				
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
	<u> </u>										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	Tubing Pres							1			
VL OPERATOR CERTIFIC		·	LIAN	CE			-				
I hereby certify that the rules and regula	ATE OF	COMP Oil Conser	valion		C		SERV		DIVISIC	N Pratient	
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Division have been complied with and t	ATE OF ations of the that the inform	COMP Oil Conser mation give	valion			Approved	AU	631	_	9839	
I hereby certify that the rules and regula Division have been complied with and t	ATE OF ations of the that the inform	COMP Oil Conser mation give	valion			Approved	AU NAU SIC	10 3 1 4	_	9839	
I hereby certify that the rules and regule Division have been complied with and is is true and complete to the best of my h Signature Sandy Robertson, Pr	ATE OF ations of the that the inform	COMP Oil Conser mation give d belief.	valion en above DPY		Date By	Approved ORIGI MIKE	NAUSIC	10 3 1 1 NED BY	1989	9 835	
I hereby certify that the rules and regular Division have been complied with and this true and complete to the best of my hereby the best of my hereby signature	ATE OF ations of the 0 that the infor mowiedge an Rolue etroleur	COMP Oil Conser mation give d belief. Tto n Engi 723-2	valion en above	<u>ک</u>	Date	Approved ORIGI MIKE	NAUSIC	10 3 1 4	1989	DN 9 8 8 9 Clag 1 7 N	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells