

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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AUG 28 1980

O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L. Texas Enterprises, Inc. /

Suite 1601, 1 Houston Center, Houston, Texas 77002

Reason(s) for filing (Check proper box)

Form with checkboxes for New Well, Recompletion, Change in Ownership, Change in Transporter of Oil, Gas, or Condensate, and Dry Gas.

Other (Please explain)

If change of ownership give name and address of previous owner B & D Oil Co., Box 804 Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE

Table with columns: Lease Name (SRLG Unit), Well No. (12), Pool Name (Red Lake Grayburg), Kind of Lease, State, Lease No. (B 8318), Location (Unit Letter F, 2310 Feet From The North Line and 1650 Feet From The West, Line of Section 36, Township 17 South, Range 27 East, NMPM, Eddy County).

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Form with fields for Name of Authorized Transporter of Oil (Navajo Refining Co., Pipe Line Division), Address (Box 159, Artesia, New Mexico 88210), Name of Authorized Transporter of Casinghead Gas (None), and well production details.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Table with columns: Designate Type of Completion (X), Oil Well, Gas Well, New Well, Workover, Deepen, Plug Back, Same Res'v., Diff. Res'v., Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D., Elevations, Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth, Perforations, Depth Casing Shoe.

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Form with fields for Date First New Oil Run To Tanks, Date of Test, Producing Method, Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbla., Water-Bbla., Gas-MCF.

GAS WELL

Form with fields for Actual Prod. Test-MCF/D, Length of Test, Bbla. Condensate/MMCF, Gravity of Condensate, Testing Method, Tubing Pressure (Shut-in), Casing Pressure (Shut-in), Choke Size.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature of Agent

Agent

(Signature)

August 15, 1980

(Title)

(Date)

OIL CONSERVATION DIVISION

MAR 18 1981

APPROVED _____, 19

BY W.A. Gussitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.