-			State of 1	New Mexico				_	
helenik 5 Copies Appropriate District Office STRICT J	RECT	y, Mine		tural Resour		ment			11-1-89
NETRICT I 20. Box 1980, Hobbs, NM 88240				ATION I					tractions on of Page
ISTRICT II O. Drawer DD, Antonia, NM \$\$210							San Ete	ia Fe	
ISTRICT III		'Santa I	Fe, New N	Box 2088 Aexico 875	04-2088			isporter	Oil Gas
000 Rio Brazos Rd., Aziec, NM \$7410	REQUES			BLE AND			Ope	rator	Uds
Operator	ARIESTO	TRANS	PORT O	L AND NA	TURAL G	Well	API No.		
S & J Operating Compa	any /					0	15-00660		
Address P. O. Box 2249, Wichi	ita Palla.	Texas	76307						
Reason(s) for Filing (Check proper box)				Оф	er (Please cop	dain)			· .=
New Well	Cha Oil	age in Tran X Dry							
Change in Operator	Casingheed Ga				····.				
f change of operator give same ad address of previous operator					······			<u></u> .	,
I. DESCRIPTION OF WELL			Name Incha	ling Formation	· · · · · · · · · · · · · · · · · · ·	Kind	of Leses		ana No.
South Red Lake Graybu		- 1	•	(Q-GB-SA	)	State	, Federal or Fee		318-94
Location F	2310	_	1	North	. 165	50		West	<b>.</b> .
		Feet	Prom The		e and		eet From The _		Lir
Section 36 Townsh	up 17S	Rang	<u>27</u> E	, N	MPM,	Eddy			County
II. DESIGNATION OF TRAI	(		ND NATU	TRAL GAS		<b>b</b> :- <b>b</b>	d arms of this fo	in the base	
Nume of Authorized Transporter of Oil Permian Operating Lin		codensate mership			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183				
Name of Authorized Transporter of Casis			ny Ges 🔛				d copy of this fo		
f well produces oil or liquids,	1	Twp	Rg	is gas actually	v consected?	When	. ?		
	Unit Sec.	- 1 t a b		No					
ive location of tanks.	C 35	; <u>j</u> i	7S 27E			<u>    i     </u>			
ive location of tanks. I this production is commingled with that	C 35	; <u>j</u> i	7S 27E			i			
ive location of tanks. I this production is commingled with that V. COMPLETION DATA	C 35	; <u>j</u> i	7S 27E		ber:	Deepen	Plug Back	Same Res'v	Diff Res'v
ive location of tanks. f this production is commingled with that V. COMPLETION DATA Designate Type of Completion	C 35	i Well	7S 27E give commin Gas Well	gling order numi	ber:	Deepen	Plug Back	Same Res'v	Diff Res'v
ive location of tanks. 7 this production is commingled with that V. COMPLETION DATA Designate Type of Completion Data Spudded	C 35 t from any other left 1 - (X) Date Compt. Re	i Well   Indy to Prod	7S 27E give comming Gas Well	ling order sum New Well	workover	Deepen	P.B.T.D.		Diff Res'v
ive location of tanks. 7 this production is commingled with that V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	C 35 t from any other lef 1 - (X)  01	i Well   Indy to Prod	7S 27E give comming Gas Well	ling order sum New Well Total Depth	workover	Deepen	P.B.T.D. Tubing Dept	b	Diff Res'v
ive location of tasks. I this production is commingled with that IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	C 35 t from any other left 1 - (X) Date Compt. Re	i Well   Indy to Prod	7S 27E give comming Gas Well	ling order sum New Well Total Depth	workover	Deepen	P.B.T.D.	b	Diff Res'v
ive location of tanks. I this production is commingled with that IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performings	C 35 t from any other let - (X) Oi Date Compl. Re Name of Produc TUB	i Well   indy to Prod	7S 27E give commin Gas Well Cas SING ANI	ling order sum New Well Total Depth	ber: Workover	1	P.B.T.D. Tubing Depti Depth Casing	h ; Shoe	
rive location of tanks. If this production is commingled with that IV. COMPLETION DATA	C 35 t from any other let - (X) Oi Date Compl. Re Name of Produc TUB	i Well   ady to Prod	7S 27E give commin Gas Well Cas SING ANI	New Well Total Depth Top Oil/Gas	ber: Workover Pay	1	P.B.T.D. Tubing Depti Depth Casing	b	
ive location of tanks. 7 this production is commingled with that V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Furformions	C 35 t from any other let - (X) Oi Date Compl. Re Name of Produc	i Well   indy to Prod	7S 27E give commin Gas Well Cas SING ANI	New Well Total Depth Top Oil/Gas	ber: Workover	1	P.B.T.D. Tubing Depti Depth Casing	h ; Shoe	
ive location of tanks. 7 this production is commingled with that V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.) Furformions	C 35 t from any other let - (X) Oi Date Compl. Re Name of Produc	i Well   indy to Prod	7S 27E give commin Gas Well Cas SING ANI	New Well Total Depth Top Oil/Gas	ber: Workover	1	P.B.T.D. Tubing Depti Depth Casing	h ; Shoe	
ive location of tanks.  7 this production is commingled with that V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)  Ferforations HOLE SIZE /. TEST DATA AND REQUE	C 35 c from any other less c (X) 1 Date Compl. Re Name of Produce TUB CASING	i Well   i Well   indy to Prod ing Formation ING, CAS 4 TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Top Oil/Gas 1	Vorkover Workover Pay NG RECOP DEPTH SET		P.B.T.D. Tubing Depti Depth Casing	ACKS CEM	ENT
ive location of tanks.  ( this production is commingled with that V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, ecc.)  Furformions HOLE SIZE	C 35 c from any other less c (X) 1 Date Compl. Re Name of Produce TUB CASING	i Well   i Well   indy to Prod ing Formation ING, CAS 4 TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Top Oil/Gas 1	Vorkover Workover Pay NG RECOP DEPTH SET	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S	ACKS CEM	ENT
ive location of tanks.  ( this production is commingled with that IV. COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Ferforations  HOLE SIZE  /. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	C 35 t from any other les - (X) 0 Date Compl. Re Name of Produc TUB CASING ST FOR ALL recovery of total w Date of Test	i Well   i Well   indy to Prod ing Formation ING, CAS i & TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas I CEMENTII	Workover Workover Pay NG RECON DEPTH SET	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S	ACKS CEM	ENT
ive location of tanks.  ( this production is commingled with that V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.)  Furforations HOLE SIZE // TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	C 35 t from any other lef C (X) Date Compl. Re Name of Produc TUB CASING ST FOR ALL recovery of total w	i Well   i Well   indy to Prod ing Formation ING, CAS i & TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas 1 D CEMENTII Cessing Main Casing Press.	Vorkover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p are	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S is depth or be fire etc.) Choke Size	ACKS CEM	ENT
ive location of tanks.  ( this production is commingled with that V. COMPLETION DATA Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.)  Furforations HOLE SIZE // TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	C 35 t from any other les - (X) 0 Date Compl. Re Name of Produc TUB CASING ST FOR ALL recovery of total w Date of Test	i Well   i Well   indy to Prod ing Formation ING, CAS i & TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas I CEMENTII	Vorkover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p are	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S is depth or be fi etc.)	ACKS CEM	ENT
ive location of tanks.  ( this production is commingled with that V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)  Ferforations HOLE SIZE // TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	C 35 c from any other left c (X) Compl. Re Name of Produce TUB CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure	i Well   i Well   indy to Prod ing Formation ING, CAS i & TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas 1 D CEMENTII Cessing Main Casing Press.	Vorkover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p are	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S is depth or be fire etc.) Choke Size Gas- MCF	h I Shoe ACKS CEMI	ENT
ive location of tanks.	C 35 c from any other left c (X) Compl. Re Name of Produce TUB CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure	i Well   i Well   indy to Prod ing Formation ING, CAS i & TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas 1 D CEMENTII Cessing Main Casing Press.	Workover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p are	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S is depth or be fire etc.) Choke Size	h I Shoe ACKS CEMI	ENT
ive location of tanks.	C 35 c from any other less c from any other less c (X) c	i Well   i Well   indy to Prod ing Formation ING, CAS A TUBING	7SJ 27E give comming Gas Well Cas SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas 1 D CEMENTII Casing Press Water - Bbla	Warkover Warkover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p ire sate/MMCF	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S is depth or be fire etc.) Choke Size Gas- MCF	h I Shoe ACKS CEM or full 24 hou	ENT
ive location of tanks.	C 35 t from any other left - (X) Date Compl. Re Name of Produc TUB CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test	i Well   i Well   indy to Prod ing Formation ING, CAS i & TUBING OWABL olume of loa	7S 27E give comming Gas Well Cas SING ANI 3 SIZE E d oil and max	New Well Total Depth Top Oil/Gas 1 O CEMENTIN D CEMENTIN D CEMENTIN Casing Pressu Water - Bbla. Bbla. Conden	Warkover Warkover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p ire sate/MMCF	RD F ionvable for th	P.B.T.D. Tubing Depti Depth Casing S is depth or be fi etc.) Choke Size Gas- MCF Gravity of C	h I Shoe ACKS CEM or full 24 hou	ENT
ive location of tanks.  This production is commingled with that V. COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Ferforations  HOLE SIZE  HOLE SIZE  K. TEST DATA AND REQUE IL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  seting Method (pilot, back pr.)  /I. OPERATOR CERTIFIC	C 35 c from any other left from any other left C 35 c from any other left C 35 C 1 - (X) 1 Date Compl. Re Name of Product TUB CASING CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC	i Well   i Well   indy to Prod ing Formation ING, CAS A TUBING OWABL olume of loa	7SI 27E give commine Gas Well Cas Well SING ANE 3 SIZE E d oil and mac	Ping order sum New Well Total Depth Top Oil/Gas 1 O CEMENTII Casing Press Water - Bbla Bbla. Conden	Morkover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p are anie/MMCF are (Shut-in)	RD T iowable for the nemp, gas lift,	P.B.T.D. Tubing Depti Depth Casing S is depth or be fi etc.) Choke Size Gas- MCF Gravity of C	ACKS CEM	
ive location of tanks.	C 35 c from any other less c from any other less c (X) 1 Date Compl. Re Name of Produce TUB CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC dations of the Oil (d that the informatic	i Well indy to Prod ing Formation ing Formation OWABL olume of loa i (Shut-in) OMPLLA conservation on given abo	7SJ 27E give comming Gas Well Cas Well SING ANE 3 SIZE	New Well Total Depth Total Depth Top Oil/Gas 1 O CEMENTIN D CEMENT	Vortover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p are mite/MMCF are (Shut-in) DIL COI	RD T ionvable for the normp, gas lift,	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S Choke Size Gas- MCF Gravity of C Choke Size Choke Size Choke Size	ACKS CEM	ENT
ive location of tanks.  This production is commingled with that V. COMPLETION DATA  Designate Type of Completion Data Spudded  Elevations (DF, RKB, RT, GR, etc.)  Ferforations  HOLE SIZE  HOLE SIZE  K. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	C 35 c from any other left from any other left C (X) Date Compl. Re Name of Product TUB CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC lations of the Oil (d that the informatic knowledge and be	i Well indy to Prod ing Formation ing Formation OWABL olume of load ing South in the second ing South in the second ing Formation of South in the second ing South in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second is a second in the second in th	7S 27E give comming Gas Well Cas SING ANE 3 SIZE E d oil and max ANCE bye	New Well Total Depth Total Depth Top Oil/Gas 1 O CEMENTIN D CEMENT	Vortover Workover Pay NG RECOP DEPTH SET exceed top all ethod (Flow, p ife inte/MIMCF ife (Shut-in) DIL COI a Approve	RD RD Iowable for the nomp, gas lift, NSERV A	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S Choke Size Gas- MCF Choke Size Choke Size Choke Size Choke Size Choke Size	ACKS CEM	ENT
ive location of tanks.	C 35 c from any other less c from any other less c (X) 1 Date Compl. Re Name of Produce TUB CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC dations of the Oil (d that the informatic	i Well indy to Prod ing Formation ing Formation OWABL olume of load ing South in the second ing South in the second ing Formation of South in the second ing South in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second is a second in the second in th	7S 27E give comming Gas Well Cas SING ANE 3 SIZE E d oil and max ANCE bye	New Well Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTI	MG RECOM Pay NG RECOM DEPTH SET exceed top all ethod (Flow, p inte inte inte (Shut-in) DIL COM o Approve ORIG	NSERV	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S S S S S S S S S	ACKS CEM	ENT
ive location of tanks.	C 35 c from any other less c from any other less c (X) Date Compl. Re Name of Produce TUB CASING CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CO ulations of the Oil O that whe information Recovery	i Well indy to Prod ing Formation ing Formation ing Formation OWABL olume of load i (Shut-in) OMPLLA Conservation on given abo	7SI 27E give commine Gas Well Gas Well SING ANI 3 SIZE E d oil and max NCE Sive	New Well Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTI	MG RECOM Pay NG RECOM DEPTH SET exceed top all ethod (Flow, p ire ine ine (Shut-in) DIL COM o Approve ORIG MIKE	NSERV	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S S S S S S S S S	ACKS CEM	ENT
ive location of tanks.	C 35 c from any other less c from any other less c (X) Date Compl. Re Name of Product TUB CASING CASING ST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC lations of the Oil C that the informatic knowledge and be Petroleum B	i Well indy to Prod ing Formation ing Formation ing Formation OWABL olume of load ing Southing OWABL olume of load ing incertain ing Southing	7SI 27E give commin Gas Well Cas Well Cas SING ANI 3 SIZE E d oil and mus NCE ove V	New Well Total Depth Top Oil/Gas 1 D CEMENTIN D CEMENTIN Casing Press Water - Bbla Bbla. Conden Casing Press	MG RECOM Pay NG RECOM DEPTH SET exceed top all ethod (Flow, p ante/MMCF ine (Shut-in) DIL COM ORIG MIKE SUPE	NSERV	P.B.T.D. Tubing Depti Depth Casing Depth Casing S S S S S S S S S S S S S	ACKS CEM	ENT

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
A) Sections C 104 must be filed for each real in multiple completed wells.