NT NOT N	EW MEXICO OIL CONSERVATION COM	MISSION DE
11	Santa Fe, New Mexico	
	NOTICE OF INTENTION TO D	RILL MOV28
Notice must be given to the Oi gins. If changes in the propo- returned to the sender. Subm tructions in Rules and Regulation	l Conservation Commission or its proper agent and sed plan are considered advisable, a copy of this it this notice in triplicate. One copy will be returne ons of the Commission.	approval obtained before drilling be notice showing such changes will be 1.7 d following approval. See additional in-
	Artesia, New Mexico	November 17, 1941
OIL CONSERVATION COMM Santa Fe, New Mexico,	Place Place	Date
Gentlemen:		
You are hereby notified th	at it is our intention to commence the drilling of a	well to be known as
B.L.Acrey & W.B.AC	y of Operator Lease Enipine	Well No. 2 in SW SW
оf Sec. <b>36</b> т. 17	, R. 27, N. M. P. M., Rod Lake Fie	
N.	The well is <b>330</b> feet (N.) <b>(53</b> of the 1	iouth line and <b>330</b> feet
	(E.) (XX) of the west line of Sec	tion 36
	(Give location from section or other legal subdiv	
	If state land the oil and gas lease is No	
	If patented land the owner is	
╏╌┼╌├╼╎━╏╌┼╼╎╼╞╼	Address	
	If government land the permittee is	
	Address	
0 1 1 1	The lessee isB, L. Acrey	
AREA 640 ACRES	Address Carlsbad, New Me	
LOCATE WELL CORRECTLY	We propose to drill well with drilling equipment	
	Cable Tools	

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **is inclosed herewith** 

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10"	8#	24#	2nd hand	370	Mud	10
8"	5#	17#	2nd hand	480	Cemented	

NOV 2 2 1941

Approved ....., 19......, 19......

FORM C-IOI

Sincerely yours,

B.L. Acrey & W.B. Acrey Company or Operator By Position Partner

Send communications regarding well to

Name B. L. Acrey

OIL CONSERVATION COMMISSION. Varhre By CA Title ..... oh & GAS

Address Rt. #1, Box 198, Carlsbad, N.M.

FORM C-105



FURME	-105								
	N.			NEW M	EXICO OIL	CONSERVATIO	N COMMISS	ION	
					Sant	a Fe, New Mexico	0		
						<u></u>			
					W	ELL RECORD			
	╎╶╎╴								
	┟─┼─┟─┼		Mail	to Oil Conse	rvation Commis	sion, Santa Fe, New	Mexico, or its j	proper ager	at
LOCAT	AREA 640 ACR TE WELL COR	ES RECTLY	Rule it w FOR	more than tw es and Regulat ith (?), SUBM M C-105 IS PRO	ions of the Con IT IN TRIPLICA OPERLY FILLED	r completion of well. nmission. Indicate qu TE. FORM C-110 WIL OUT.	L NOT BE APPR	by followin OVED UNTI	e g IL
ې د سار ک		z di E <b>Y</b>				Carlsberg	a segui si	ecio	
	C	Company or Oper	ator	-			Address		•••••••••••••••••••••••••••••••••••••••
$\mathcal{I}_{\mathcal{I}}$	CLease	νν	Vell No	2 L.	in Sol	SW2 of Sec.	36	, т. 17:	5
<b>R</b> .	<u>1</u>	N. M. P. M.,	2 <b>e</b> d		-	Field,	<u> 141</u>		County.
Well is	4950- fe	eet south of th	ie North l	line and 4	900 feet	west of the East	line of Sec	<u>. 5. –</u>	[78 <b>-27</b> ]]
If State	land the oil	and gas lease	is No. E	3-2202	Assignm	ent No.		•••••	
If paten	ted land the	owner is				, Address			
						, Address			
						, Address			
-						g was completed			
Name of	f drilling cont	tractor 5.	<u>L.</u> M	1ton		, Address <i>Car</i>	lsbad, H	er Lei	ico
Elevatio	n above sea l	evel at top of	casing		feet.				
The info	rmation give	n is to be <b>ker</b>	ot confide	ntial until					
				OIL SAI	NDS OR ZO	NES			
No. 1, fi	rom 452	3t	o <u>4</u> 06		No. 4, fr	om	to	57(	2
						om			
		; ;				om			
110. 0, 11	.011								
Tusluda	data on rata	of water inflo			NT WATER :				
		<u>0</u>							••••••••••
No. 2, fr	om		t	0		feet.			
No. 3, fr	rom		t	0		feet.			
No. 4, fi	rom		t	0		feet.			
				CASI	NG RECORI	D			
SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF	CUT & FILLED FROM	PERFOR		PURPOSE
	PER FOOT	PER INCH			SHOE	FROM	FROM	TO	-
<u> </u>		·		<u> </u>	-				
	<u></u>				-				-
·									

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	·			<u> </u>		
						· · · · · · · · · · · · · · · · · · ·

## PLUGS AND ADAPTERS

Heaving	plug-Material	 Length	]	Depth	Set	

Adapters---Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
			9				
Results of		nical treatment					
If drill-ste	m or other specia	<b>RECORD OF I</b> I tests or deviation s	DRILL-STEM A	ND SPECIAL	TESTS		
			TOOLS US	ED			
Rotary too	ls were used from	nfe	et to	feet, and fr	om	feet to	fee
•		nfe					
•				feet, and fr			
Cable tools	s were used from		et to PRODUCTIO	feet, and fr			
Cable tools Put to proc	s were used from		PRODUCTIO	feet, and fr	om	feet to	fee
Cable tools Put to prod The produc	s were used from ducing		eet to PRODUCTIO	feet, and fr DN els of fluid of	om	feet to	fee
Cable tools Put to prod The produce emulsion;	s were used from ducing ction of the first 2 % wa	fe 	PRODUCTION PRODUCTION 19 barrow 76 sediment. Gr	feet, and fr DN els of fluid of ravity, Be	om which	feet to	fee
Cable tools Put to prod The produce mulsion; If gas well	s were used from ducing ction of the first 2 % wa , cu. ft. per 24 ho	fe 24 hours was ter; and	PRODUCTION PRODUCTION 9 barron 76 sediment. Gallo	feet, and fr DN els of fluid of ravity, Be	om which	feet to	fee
Cable tools Put to prod The produce mulsion; If gas well	s were used from ducing ction of the first 2 % wa , cu. ft. per 24 ho	fe 24 hours was ter; and fours	PRODUCTION PRODUCTION 9 barron 76 sediment. Gallo	feet, and fr DN els of fluid of cavity, Be ons gasoline pe	om which	feet to	fee
Cable tools Put to prod The produce mulsion; If gas well	s were used from ducing ction of the first 2 % wa , cu. ft. per 24 ho ure, lbs. per sq.	fe 24 hours was ter; and fours	PRODUCTION PRODUCTION 9 9 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8	feet, and fr DN els of fluid of ravity, Be Dns gasoline pe ES	om which r 1,000 cu. ft. of	feet to% was oil; gas	fee

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Place of Date Set
Subscribed and sworn to before me this	Name BJ Cusey
day ga, 19	Position Parine
non as C-h Marthon	
Notary Public.	Position Paring Representing BS, +W. B. acros
My Commission expires	Address

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
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447	452		blue Snale
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్ర బాలా	392		Grey LLee
	392	Tot 1 . ept	h
			1

banks 36-OPERATOR (s # 5 LEASE (WELL NO.) FORM DATE APPROVED C-101. .Depth 480 9 C-102. . . . Test casing. C-102. . . . Repair well C-102. . . . Deepen well C-102. . . . Treat C-103. . . Begin Drilling C-103. . . . Treat C-103. . . Test Casing L C-103. . . . Deepen C-105 C-110.