it 5 Copies periate District Office ox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE MINDIAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Well | API No. | | | |
|---|--|--|------------------------------------|-----------|-----------------|--------------------|-------------------|---------------------|-------------------|------------|--|
| S & J OPERATING CO | | | | | APR 23 | '90 | 30- | 015-00675 | | | |
| Address | | | | | | | | | | | |
| P. O. BOX 2249, WICHI | TA FALI | LS, TX | 763 | 07 | |) | | | | | |
| Reason(s) for Filing (Check proper box) | | <u> </u> | | | X 8 | ther Please expla | in) | | | | |
| New Well | | Change is | Тиверс | orter of: | | | | ame from 1 | eri den | Abo | |
| Recompletion | Oil | K | Dry Ge | 15 L | | nit "G" # | | | | | |
| Change in Operator | Casinghe | ad Gas 🔲 | Conde | amte _ | | ffective | | | | | |
| A A | | 43TD 646 | | D 4 3 777 | | | - | 240 | | | |
| ad address of previous operator ARC | OIL | AND GAS | COM | PANY. | BUX 1/1 | O. HOBBS. | MM 00 | 740 | | | |
| L. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name | | Well No. | Pool N | ame, Inch | ding Formatio | N | | of Lease | Le | ase No. | |
| South Red Lake Graybu | ro Unit | 50 | Red | Lake | Oueen. | GB-SA | State, | Pederal or Fee | STAT | TE | |
| Location | IE OHIL | 1 70 | 1 AC | | | | | | | | |
| Unit LetterL | 16 | 50 | Er et Er | The | SOUTH 1 | ine and | 990 = | eet From The | WES | T_Line | |
| Unit Letter | _ : | | _ rea m | . 100 | <u> DOULLI</u> | | • | | | | |
| Section 36 Townsh | in 17S | | Range | 27 | F. | NMPM. | EDDY | | | County | |
| 2000 30 10WILLI | 110 | | 24200 | | ! | | | | | | |
| III. DESIGNATION OF TRAN | NSPORTI | ER OF O | II. AN | D NAT | URAL GA | S | | | | | |
| Name of Authorized Transporter of Oil | | or Conde | | | Address (C | ive address to wh | ich approved | d copy of this form | is to be se | nd) | |
| Permian | <u> </u> | | | | PO | Box 1183 | , Houst | on, Texas | <u>7725</u> | 1-1183 | |
| Name of Authorized Transporter of Casis | nghead Gas | | or Dry | Gas [| | | | d copy of this form | | | |
| | J | | • | | _ | | | | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | R | e. Is gas actu | ally connected? | When | 17 | | : | |
| give location of tracks. | | | i ' | i | | | 1 | | | | |
| If this production is commingled with that | from any of | her lease or | pool. gi | ve commi | ngling order m | mber: | | | | | |
| V. COMPLETION DATA | | | , | | • | | | | | | |
| V. COM LETION DATA | | Oil Wel | 1 | Ges Well | New We | Il Workover | Deepea | Plug Back Sa | me Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) | 1 | i | | i | i | İ | i i | | İ | |
| Date Spudded | | apl. Ready t | o Prod. | | Total Dept | h | | P.B.T.D. | | | |
| Date abander | | . . | | | | | | | | | |
| Timeine (DE BER ST CP etc.) | Name of | Producing F | ormation | | Top Oil/G | is Pay | · · · · · · · · · | Tubing Depth | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | - | | | | | | | |
| Perforations | 1 | | | | | | | Depth Casing S | boe | | |
| | | | | | | | | | | | |
| | | TIRING | CASI | NG AN | D CEMEN | TING RECOR | D | | | | |
| HOLE SIZE | | ASING & T | | | | DEPTH SET | | SAC | CKS CEM | ENT | |
| HOLE SIZE | 0 | 13110 4 1 | CONTO | <u> </u> | | | | Past | ID- | 3 | |
| | | | | | | | | 5-1 | 1-90 | | |
| | | | | | 1 | | | aha | ass | * | |
| | | | | | | | | 7 | Jus | Il name. | |
| V. TEST DATA AND REQUE | CT FOD | ALLOW | ARLE | <u> </u> | | | | | | | |
| | SI FUR | rated volume | of load | oil and n | ust be equal to | or exceed top allo | owable for th | is depth or be for | full 24 hou | rs.) | |
| | Date of T | | , | | Producing | Method (Flow, pu | emp, gas lift, | etc.) | | | |
| Date First New Oil Rua To Tank | Pare of 1 | CM. | | | | • • • | | | | | |
| | TL: P | Tubing Pressure | | | | sails. | | Choke Size | | | |
| Length of Test | I moing P | I CEBUIC | | | | | | | | | |
| | 6 | | | | Water - B | bls. | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbl | 5. | | | ,,,,,,, | | | | | | |
| | | | | | | | | 1 | | | |
| GAS WELL | | | | | | | | 10 | J | | |
| Actual Prod. Test - MCF/D | Length o | Test | | | Bbls. Con | densate/MMCF | | Gravity of Con | oensate | | |
| | | | | = | | | | O des 6's | | | |
| Testing Method (pilot, back pr.) | Tubing P | ressure (Shi | ut-in) | | Casing Pr | essure (Shut-in) | | Choke Size | | | |
| | | | | | 1 | | | | | | |
| | | | | | | | | | | | |
| AL UDED VILLE LEGISER | CATEO | F COM | PLIA1 | NCE | | 011 001 | IOED' | ATION O | 11/101/ | NA I | |
| | | | | NCE | | OIL CON | NSERV | ATION D | IVISIO | N | |
| I hereby certify that the rules and reg | ulations of G | ne Oil Conse | ervation | | | OIL CON | NSERV | | | ON | |
| Division have been complied with an | ulations of the | ne Oil Conse formation gi | ervation | | C. | | | | IVISIO 1990 | ON | |
| I hereby certify that the rules and reg | ulations of the | ne Oil Conse formation gi | ervation | | Da | OIL CON | | | | ON | |
| I hereby certify that the rules and reg Division have been complied with an | ulations of the | ne Oil Conse formation gi | ervation | |) | ate Approve | ed | MAY 7 | 1990 | ON | |
| I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my | ulations of the | ne Oil Conse formation gi | ervation | | Da By | ate Approve | ed | MAY 7 | 1990 | ON | |
| I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature | ulations of the district the interpretation of the district the distri | ne Oil Conse formation gi and belief. | ervation ven abov | |) | ate Approve | ortgin Mike v | MAY 7 | 1990 BY | ON | |
| I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my | ulations of the district the interpretation of the district the distri | ne Oil Conse formation gi | ervation ven abov | | - By | ate Approve | ortgin Mike v | MAY 7 | 1990 BY | ON | |
| I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Sandy Robertson | ulations of the district the interpretation of the district the distri | or Oil Consection of and belief. Oleum 1 723-2 | ervation ven abov Engin Title 166 | ve | - By | ate Approve | ortgin Mike v | MAY 7 | 1990 BY | ON | |
| I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Sandy Robertson Printed Name | ulations of the difference of | or Oil Consection of and belief. Oleum 1 723-2 | ervation ven abov Locate Engin | ve | - By | ate Approve | ortgin Mike v | MAY 7 | 1990 BY | • • | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.