5 NEW MEXICO OIL CONSERVATION COI Form C-104 ANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 ILE 1 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASR ECEIVED .S.G.S. AND OFFICE OIL TRANSPORTER SEP 2 6 1973 GAS OPERATOR PROBATION OFFICE O.C.COperator ARTESIA, OFFICE Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Included in Empire Abo Unit eff:10/01/73 Change in Transporter of: Recompletion Change in lease name from Ramapo #4. Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Kersey and Company, P. O. Box 316, Artesia, N.M. 88210 II. DESCRIPTION OF WELL AND LEASE WELL NO. Poel Name, Including Formation Lease No. State, Federal or Fee State 20 Empire Abo Empire Abo Unit H Location 330 South 990 East Line and Feet From The Unit Letter Feet From The 27E Eddy 36 17S Line of Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Access (Give address to which approved c 2300 Continental Bk, Bldg. Fort Worth, TX 76102 Name of Authorized Transporter of Oil [X] ed copy of this form is to be sent) AMOCO Pipe Line Company Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Bldg.,4th & Washington,Odessa,TX 79760 Phillips Petroleum Company Twr. Rge. Sec. Unit Is gas actually connected? When If well produces oil or liquids, give location of tanks. 09/01/60 36 T17S 27E Yes P If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Gas Well Same Resty, Diff. Resty. Oil Well New Well Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Total Depth Elevations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size

Length of Test Tubing Pressure Caning Pressure

Gae-MCF Water-Bbis. Oil - Bbis. Actual Prod. During Test

GAS WELL Length of Test Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Tubing Pressure (Shut-in) Coming Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Accounting Clerk

(Title)

September 26, 1973

(Date)

OIL CONSERVATION COMMISSION

SEP 28 1973 APPROVED

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply