## Subsuit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

P.O. Box 2088 AUG 30 '89 Santa Fe, New Mexico 87504-2088 Santa Fe
File

Transporter

Oil
Gas

Operator

DISTRICT III				
1000 Rio Resent	84	A TINC.	NM	17410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	ANIESIA, C	IO TRA	NSPO	ORT OIL	AND NA	TUR	AL G	AS	- W N -		
Operation S & J Operating Company					Well API No. 015-00681						
Address					<del></del>	-	<del></del>				
P. O. Box 2249, Wichit	ta Fall	s, Tex	as 76	307	<u></u> .						
Reason(s) for Filing (Check proper box)		<b></b>	<b>T</b>		Oth	er (Pla	का क्य	lain)			
New Well Recompletion	Oil	Change in	Dry Ges	_							
Change in Operator	Casinghee	_	•								
If change of operator give name and address of previous operator											<del> </del>
II. DESCRIPTION OF WELL	AND LEA	<b>LSE</b>									
Losso Namo		Well No.	1	-	ng Formation				of Lenes		sase No.
South Red Lake Grayburg Unit 27 Red Lake (Q-GB-SA) State Pederal or Fee E-379-4											
Location Unit Letter M	. 99	90	East Boss	m The	south Lie		330	). 🗝	et From The	west	Line
V= 2	- '		, real mu						er lour ine		
Section 36 Township	. 17	/8	Range	27E	, N	MPM,	1	Eddy			County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)											
Permian Operating Limited Partnership					P. O. Box 1183, Houston, TX 77251-1183  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Augres (Cn	-	10 W	ися арргона	copy of this ;	OFM IS 10 DE 31	<b>76</b> )
If well produces oil or liquids,	Unit		Twp	-	Is gas actually connected? When			7			
give location of tanks.  If this production is commingled with that f	C	35		27E	No						
IV. COMPLETION DATA	Notes any our	at Marke Or 1	puu, <b>g</b> . 10	William .	rad orone territo			<del></del>			
Designate Type of Completion	- 00	Oli Well	G	ıs Well	New Well	Worl	COVET	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth	<u> </u>		I	P.B.T.D.	I	<u> </u>
<u> </u>			•								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations				Depth Casing Shoe							
TUBING, CASING AND										- \	
HOLE SIZE	CASING & TUBING SIZE				DEPI	H SE		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE						<u>.</u>		
OIL WELL (Test must be after re	covery of to	al volume o	of load oil	and must						for full 24 hou	3.)
Date First New Oil Rua To Tank	Date of Tes	£ .			Producing Me	ethod (1	Flow, pu	mp, gas lift, e	<b>(c.)</b>		
Length of Test	Tubing Pressure		Casing Pressure				Choke Size				
			W.A. Phi				Con MCE	Gas- MCF			
Actual Prod. During Test	uring Test Oil - Bbls.			Water - Bbls.				Car MCr			
GAS WELL	<u> </u>				<u> </u>	· · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		·		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate					
			Casing Pressure (Shut-in)			OSobo Sira					
Testing Method (pilot, back pr.)	Tubing Pres	saure (Shut-	- <b>m</b> )		Casing Press	ne (20)	X-10)		Choke Size		
VL OPERATOR CERTIFICA	ATE OF	COMP	TIANO	Ŧ	\r						
I hereby certify that the rules and regulations of the Oil Conservation			(	OIL (	COV	ISERV	ATION	DIVISIC	N 2. Lat ID		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved AUS E1 1989 Chg k7 NP.								
	\ 1			}	Date	App	orove	a	3 44 6 1	1000 6.7	rg LI NBC
Sandy Hobertson			By ORIGINAL SIGNED BY								
Signature Sandy Robertson, Petroleum Engineer			MIKE WILLIAMS								
Printed Name Title August 22, 1989 (817) 723-2166			Title		SUPE	RVISOR,	DISTRICT	11			
August 22, 1969	(01/)		phone No.								
			-		II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-10d must be filed for each most in multiple completed walls