NO. OF COPIES RECEIVED	, t	_ \					
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	Form C-104				
SANTA FE	RECEIVED BY	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65				
U.S.G.S.		AND ANSPORT OIL AND NATUR					
LAND OFFICE	MAY 2 1 1935	AND OR FOR AND NATUR	AL GAS				
TRANSPORTER OIL							
GAS OPERATOR V	O. C. D.						
PRORATION OFFICE	ARTESIA CROCE						
Operator	/						
BLUE SKY PRODUC	CTION /						
PO Box 1772, Ho	obbs. NM 88240						
Reason(s) for filing (Check proper bo	px)	Other (Please explain)	,				
New Well	Change in Transporter of: Oil Dry G						
Change in Ownership X		ensate					
If change of ownership give name and address of previous owner	B & J Production Company	, 512 W.Texas Ave., A	Artesia, NM 88210				
DESCRIPTION OF WELL AND	A T F AGF						
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Pormation Kind of	Lease No.				
Delhi	6 Empire (Y-SE	State, E	ederal or Fee B11538				
Location	-						
Unit Letter <u>C</u> ; <u>99</u>	20Feat From TheNLi	ne and <u>2310</u> Feet 2	rom The W				
Line of Section 36 Te	ownship 17S Bange 2		dd v County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)				
	g Co. Pipeline Division	Autoria NM 0001					
liame of Authorized Transporter of C	isingherd Gas or Dry Gas	Address (Give address to which a	upproved copy of this form is to be sent)				
; ,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
If well produces oil or liquids, give location of tanks.	C - 36 17S 27E	is gas dendiny connected?	l				
If this production is commingled w	rith that from any other lease or pool,	give commingling order number					
COMPLETION DATA							
Designate Type of Completi		New Well Workover Deepe	n Plug Back Same Resty, Diff. Resty,				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			6.2-85				
			Chg Op				
			J /				
TEST DATA AND REQUEST F		fter recovery of total volume of load opth or be for full 24 hours)	d oil and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbia.	Water-Bbls.	Gas-MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		<u> </u>					
CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		JUN 04 1985 APPROVED Original Signed By BY Les A. Clements Supervisor District 11					
				/		TITLE SUPERVIS	or District II
				M	Sola.	11	in compliance with RULE 1104.
Isign	atwe)	well, this form must be acco	illowable for a newly drilled or deepened mpanied by a tabulation of the deviation				
. Iner	/	tests taken on the well in a All sections of this form	ccordance with RULE 111. a must be filled out completely for allow-				
51. (Ti	;le)	able on new and recomplete	d wells.				
	 ate)	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner, porter, or other such change of condition.				
		71	must be filed for each pool in multiply				
· - 1996 18. 19.		on langenen n ingen re Sectembren und					