

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 14 1982

O. C. D.
ARTESIA, OFFICE

NO. OF OFFICE DESTINED		
DISTRIBUTION		
DANTE 72		
FILE		
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL OAS	
OPERATOR		
PRODUCTION OFFICE		
CONSIGNEE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TESS R MINIHAN
Address P.O. Box 4364 Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☒	casinghead Gas	☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner L. TERRY ENTERPRISES INC. 1801 MAIN Houston Tex 77002

DESCRIPTION OF WELL AND LEASE

Lease Name SRLG - UNIT 30	Well No. 30	Pool Name, Including Formation Red LAKE GRAYBRE	Kind of Lease Federal State, Federal or Fee	Lease No. 02875
Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The EAST Line of Section 35 Township 17 South Range 27 EAST , NMPM, EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)		
NAVAJO REFINING CO. PIPELINE DIVISION				N. FREEMAN ARTESIA NEW MEX.		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)		
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	X	35	17	22		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'y.	Diff. Rest'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoes			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

*Tested ID-5
7-23-87*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, each pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Turner
(Signature)
AGENT

7-8-1782

OIL CONSERVATION DIVISION

APPROVED _____ JUL 22 1982 _____, 19

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-101 must be filed for each pool in multiple completed wells.