## THE MEXICO OIL CONSERVATION COMM. SION

Santa Fe, New Mexico

RECEINLE 9/1/57

Address P.O. Box 498, Artesia, New Mexic

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

APR 1 9 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10 Dead sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form a first during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate locat  D C B  E F G  L K J  M N O  ubing ,Casing and Gementic Size Feet	PRODUCING INTERVAL -  Perforations 1380-90 & 1394-96  Open Hole None Casing Shoe 1443 Depth Tubing 1407  OIL WELL TEST None  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: Not Tested MCF/Day; Hours flowed Choke Size
D C B  E F G  L K J  M N O  whing ,Casing and Comentic	Top Oil/Gas Pay 1380 Name of Prod. Form. Penrose  PRODUCING INTERVAL -  Perforations 1380-90 & 1394-96  Open Hole None Casing Shoe 1443 Depth Tubing 1407  OIL WELL TEST None  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: Not Tested MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):
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bing Casing and Comenting Sire Feet	ng Record Method of Testing (pitot, back pressure, etc.):
Size Feet	•
	teat viter very of tracente treatments. 700,000
	Choke Size Method of Testing: Orifice gas well tests
	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4 1/2 1443 1	sand): 54,000 lbs. sand & 800 bbl. water  Casing Press. 600 Press. in holoit run to tanks Gas well
	Press. 1 Poloil run to tanks Gas well
	Gil Transporter None
	Gas Transporter Phil ing Petroleum Company
marks: Ges wi	ll be sold to Phillips Petroleum Company as soon as
arrangements	are completed and connections made.
I hereby certify that	the information given above is true and complete to the best of my knowledge.
proved April	19. APR 1 9 1961 , 19 61 Kinceta & Watson Drilling Compan
OIL CONSERV	ATION COMMISSION By: // The Transition of the American State of th
	(Signature)

NUMBER OF COMES RECEIVED  DISTRIBUTION  SANTA FE	NEW		. CONSERVAT	REU	EORN CE TOO
U.s.G.S.		SANT	TA FE, NEW M	EXICO	(Rev. 7-60)
LAND OFFICE	CERTIFICAT	TE OF CO	MPLIANCE	AND AUTHORIZATION	1 9 1961
TRANSPORTER GAS				NATURAL GAS	1 / 100.
PRORATION OFFICE	101	KANSI OK	I OIL AND	MATORIAL OAS	<b>-</b> -
OPERATOR	FILE THE ORIGI	NAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFICE	OFFICE
Company or Operator				Lease	Well No.
Kincaid & Watson	Orilling Co	สาย คน		Delhi-Taylor "33"	۱ ۱
	wnship	Range		County	
H 33	16 South	28	Eagt	Eddy	
Pool				Kind of Lease (State, Fed, Fee)	
North Red Lake Que	en - Exten	sion /		Federal NM-0	48342
If well produces oil or condens	11-1	it Letter	Section	Township Range	2
give location of tanks					
Authorized transporter of oil or conde	ensate		Address (give ad	dress to which approved copy of this fo	orm is to be sent)
None					
	Is Gas Actua	Ily Connecte	d? Yes	No X	
		Date Con-	<del></del>	dress to which approved copy of this fo	orm is to be sent)
Authorized transporter of casing head gas	or dry gas X	nected	Address   give au	aress to united approved copy of moo jo	
Phillips Petroleur	n Company		Bartlesv	ille, Oklahoma	
If gas is not being sold, give reasons and	also explain its prese	ent disposition:			
Well is shut in	until arra	ngements	can be c	completed and connec	tions made.
		,			
				- 1	
	REASUN(S)	) FUR FICING	inlease check p	roper oux)	
New Well		· · · · · 🛣	Change in Own	ership	!
Change in Trans	porter (check one)		Other (explain b	below)	
Oil	Dry Gas	· · · · []]			
Casing head	gas . 📋 Condensa	ate			
					<u> </u>
Remarks					
The undersigned certifies that the Ru	les and Regulation	s of the Oil Co	onservation Com	nission have been complied with.	
	19	A	pril	61	
Executed th	is the 19 da	y of		7,190	
OIL CONSERVATIO	N COMMISSION		By	Me / hlate	) 3. —
Approved by			Title	July Tome	
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/11 k ( /2	Charles .		Kincaid	l & Watson Drilling	Company
11/2 677111	27619		Address		
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